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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 10 11 05 AM '64 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico September 9, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State FMA, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 17, T-9-S, R-33-E, NMPM, Flying "M" San Andres Pool
Unit Letter
Lea

Please indicate location:
R-33-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

County Date Spudded 8-14-64 Date Drilling Completed 8-26-64
Elevation 4386' dr Total Depth 4570' PBD 4536'

Top Oil/Gas Pay 4421' Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4421', 4423', 4426', 4428', 4430', 4433', 4435', 4438',
4439', 4454', 4455', 4458'

Perforations Depth 4570' Depth Tubing 4533'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 80 bbls. oil, 1 bbls water in 23 hrs, min. Size *

* 7-54" SPM

GAS WELL TEST -

660' FSL & 660' FEL, Sec. 17 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	417	250
4 1/2"	4557	200
2 3/8"	4523	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 g. 15% BDA with Fe additive; 1000 g. 15% NEA

Casing Tubing Date first new
Press. Press. oil run to tanks September 1, 1964

Oil Transporter McWood Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 10 1964, 19. Shell Oil Company

(Company or Operator)

By: V. L. KING Original Signed By: V. L. King

(Signature)

Title: Acting District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P.O. Box 1858, Roswell, New Mexico 88201

OIL CONSERVATION COMMISSION

By:

Title: