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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OG 670 |
| 7. Unit Agreement Name Flying "M" (SA) Unit |
| 8. Farm or Lease Name Flying "M" San Andres |
| 9. Well No. #2 |
| 10. Field and Pool, or Wildcat Flying "M" (SA) |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well |
| 2. Name of Operator Coastal States Gas Producing Company |
| 3. Address of Operator P. O. Box 235, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER J , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 17 TOWNSHIP 9S RANGE 33E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4385 GR |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Give New Mexico Oil Conservation Commission, Hobbs office, 24 hours prior notice before setting first plug.
2. Spot 100' cement plug on bottom. Allow 12 hours WOC. Tag top of plug. It must be 50' above top perforation at 4417'.
3. Determine free point; cut off and pull recoverable casing.
4. Mud up between all cement plugs with a 25 sx. salt gel/100 bbl. brine mixture.
5. Spot 100' cement plug in and out of casing stub.
6. Spot 100' cement plug from top of salt at 1950'.
7. Spot 100' cement plug in and out of surface casing bottomed at 270'.
8. Cap at surface with 10' cement plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

FB Shepherd

TITLE **District Production Manager**

DATE **2-26-74**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: