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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~100%~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

October 13, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State FMA

Well No. 2

in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

J

Sec. 17

T. 9-S

R. 33-E

NMPM.

Flying "M"-San Andres

Pool

Unit Letter

Lea

County. Date Spudded Sept. 16, 1964 Date Drilling Completed October 2, 1964

Please indicate location:

R-33-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4392' df Total Depth 4550' PBTD 4513'

Top Oil/Gas Pay 4417' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4417', 4426', 4427', 4428', 4433', 4434', 4438', 4441', 4444', 4445', 4451', 4452'

Open Hole - Depth 4550' Casing Shoe 4514' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 93 bbls. oil, 4 bbls water in 24 hrs, - min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gallons MCA with Fe additive

Casing Tubing Date first new Press. Press. oil run to tanks October 5, 1964

Oil Transporter McWood Corporation

Gas Transporter

1980' FSL & 1980' FEL.

(FOOTAGE)

Sec. 17

Tubing, Casing and Cementing Record

Size Feet Sax

7 5/8"	415'	250
4 1/2"	4536'	200
2"	4502'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Shell Oil Company

(Company or Operator)

By: S. B. Deal
(Signature)

OIL CONSERVATION COMMISSION

By:

Title. Division Production Superintendent

Send Communications regarding well to:

Name. Shell Oil Company

Title

Address. P. O. Box 1858, Roswell, New Mexico