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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease State FMA	Well No. 2	Unit Letter J	Section 17	Township 9-S	Range 33-E		
Date Work Performed Oct 5 thru 13, 1964		Pool Flying "M" - San Andres		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing and checked PBD. Tested casing to 3500 psi for 30 minutes. Displaced water with oil and spotted 200 gallons MCA with Fe additive. Pulled tubing.
2. Ran Gamma Ray Casing Collar Locator from PBD (4513') to 2400'. Perforated with one 3/8" jet shot: 4417', 4426', 4427', 4428', 4433', 4434', 4438', 4441', 4444', 4445', 4451', 4452' (total 12 holes).
3. Ran tubing with packer and hung at 4193'. Displaced acid to formation. Pulled tubing and packer.
4. Ran 11 1/4 joints (4,502') of 2" tubing and hung at 4514'. 1 joint BPMA 4483-4514'; 3' perf, sub 4480-4483'; SN @ 4479-4480'; 143 joints 2-3/8" EUE, J-55, tubing 4479'-surface. Installed wellhead, 54" x 11 1/4" Pumping Unit and electric motor. Ran 1 1/2" x 12' Fluid Packed Pump with loose ring plunger on 177 second-hand 3/4" rods and one 8' pony sub. Installed second-hand 1 1/4" x 22' polished rod.
5. Swabbed well and recovered load.
6. On OPT pumped 93 BOPD / 4 BOPD on 11 1/2-54" SPM. Gravity 19.5° API.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

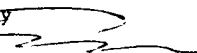
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. Lowery
Title District Exploitation Engineer	Position District Exploitation Engineer
Date 10/11/64	Company Shell Oil Company