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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
00-670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State FMA
3. Address of Operator Box 1858 Roswell, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER H 2116.5 FEET FROM THE north LINE AND 796.5 FEET FROM THE east LINE, SECTION 17 TOWNSHIP 9 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Flying "M" - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4386' dr	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations: March 2 thru 10, 1965

1. Pulled rods, pump and tubing.
2. Reran tubing and hung open ended above perforations.
3. Treated with 2000 gallons 15% NEA with Fe additive using ball sealers.
4. Ran 2-3/8" tubing open ended to original setting (4518').
5. Ran pump and rods.
6. Recovered load.
7. In 24 hours, pumped 5 BO / 7 BW on 14.5 - 54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED R. A. LOWERY R. A. Lowery TITLE Dist. Exploitation Engr. DATE 3-11-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: