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SANTA + : FILE U.S.G.S. LAND OFFICE						OMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER GAS			LLANEOU		•.		
PRORATION OFFICE	(Subr	mit to approj	priate Distri	t Office	as per Com	mission Rule 1	106)
Tame of Company Shell 011 Comp	eny		Addre P		x 1858, I	losvell, New	Mexico
Lease		Well No. 3	Unit Letter	Section 17	Township 98	R	ange 33E
State PMA Date Work Performed	Pool			<u>+/</u>	County	<u>_</u>	
ovember 23, 1964		"M" San A	<b>ndres</b> T OF: (Check		Lee	1	
Beginning Drilling Operati	ions 🕱 🤇		and Cement Jo		Other (E	xplain):	
3. 60° F. 4. 64° F. 5. 500 psi							
		,t					
•		Position <b>Pro</b> c	duction F	) <b>r eins</b> 11	Company S	hell 011 Co	mpany
Vitnessed by H. G. Starling	FILL IN B	Proc	REMEDIAL	WORK R	S		apany
H. C. Starling		Proc	CHARTER CONTRACTOR CON	WORK R	S	NLY	Completion Date
H. G. Starling		ELOW FOR	CUCTION FOR	WORK R	S EPORTS Of Producing	NLY	Completion Date
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H. G. Starling DF Elev. TE Tubing Diameter Perforated Interval(s)	)	ELOW FOR	CALL OIL ST	WORK R Data	EPORTS Of Producing eter	NLY Interval	Completion Date
H. G. Starling DF Elev. TE Tubing Diameter Perforated Interval(s)	)	ELOW FOR ORIG	CALL OIL ST	WORK R DATA	EPORTS Of Producing eter	NLY Interval	Completion Date
H. G. Starling DF Elev. T E Fubing Diameter Perforated Interval(s)	)	RELOW FOR ORIO PBT RESUL	duction For REMEDIAL GINAL WELL D Oil Str Produce	WORK R DATA cing Diam cing Form RKOVER Water	EPORTS Of Producing eter	NLY Interval	Completion Date Depth Gas Well Potential
H. G. Starling D F Elev. T E Fubing Diameter Perforated Interval(s) Open Hole Interval Text Date of	) Tubing Depth Oil Producti	RELOW FOR ORIO PBT RESUL	duction For REMEDIAL GINAL WELL D Oil Str Production	WORK R DATA cing Diam cing Form RKOVER Water	E PORTS Of Producing eter nation(s) Production	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential
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H. G. Starling         D F Elev.       T E         Tubing Diameter       Test         Perforated Interval(s)       Open Hole Interval         Test       Date of Test         Before       Workover         After       Workover	) Tubing Depth Oil Producti BPD	ELOW FOR ORIG PBT	duction For REMEDIAL GINAL WELL D Oil Str Production MCFPD	WORK R DATA ring Diam cing Form RKOVER Water reby cert he best o	EPORTS Of Producing eter nation(s) Production BPD	VLY Interval Oil String GOR Cubic feet/Bb formation given a ge.	Completion Date Depth Gas Well Potential MCFPD
H. G. Starling         D F Elev.       T E         Tubing Diameter         Perforated Interval(s)         Open Hole Interval         Test       Date of Test         Before         Workover         After         Workover         OIL CONSERY	) Tubing Depth Oil Producti BPD	ELOW FOR ORIG PBT	duction For REMEDIAL GINAL WELL TD Oil Str Production MCFPD	WORK R DATA ing Diam cing Form KOVER Water Water reby cert he best o e	E PORTS Of Producing eter nation(s) Production B P D Ify that the in f my knowled Original Sign & E. Christe	VLY Interval Oil String GOR Cubic feet/Bb formation given a ge.	Completion Date Depth d Gas Well Potential MCFPD above is true and comple