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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			_
OPERATOR				_
PRORATION OFFICE				_
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE. . D. C. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.	AUTHORIZATION TO TRAIL	19/01/19/01/20/19/19/19/19/19		
LAND OFFICE	-	2 471 01		
TRANSPORTER GAS				
OPERATOR	-			
PRORATION OFFICE	·			
Operator		•		
Coastal States Gas	Producing Company			
Address	Texas 79701		·	
Box 235, Midland,		Other (Please explain)		
Reason(s) for filing (Check proper b	Change in Transporter of:	To record initia	1 connection of casing-	
New Well	Oil Dry Gas			
Recompletion	Casinghead Gas Condens	[mm] {		
Change in Ownership				
If change of ownership give name	• NA			
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE		Lease No.	
Lease Name	Well Mot Loot trained treatment			
Flying M (SA) Un Tr	3 1 Flying "M" (S	San Andres) State, Federa	or Fee State OG 6581	
Location	•			
Unit Letter N ;	660 Feet From The south Line	e and 1980 Feet From	The West	
	00 - 3	3E , NMPM,	Lea County	
Line of Section 17	Township 9S Range 3.	JE , M		
	STATE OF OUR AND NATURAL GA	s		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
Mobil Pipe Line Compa		P. O. Box 900, Dalla	s, Texas 75221	
MODIL Pipe Line Compo	Casinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)		
Cities Service Oil C			P. O. Box 300, Tulsa, Oklahoma 74102	
	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	N 17 9S 33E	Yes	10-13-67	
i i i a a mingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	otion (Y)	New Well Workover Deepen		
Designate Type of Compl		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Deptil		
	c.i Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, et	c.j Name of Producting 1 officeror			
			Depth Casing Shoe	
Perforations		·		
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLL SIZE				
		<u></u>		
V TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of	l and must be equal to or exceed top attom-	
OH. WELL		lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tank	Date of Test	producing women is some party of		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF	
Actual Proa. During 1981				
GAS WELL			The state of the s	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
VI. CERTIFICATE OF COMPL	LIANCE	OIL CONSERV	ATION COMMISSION	
		1	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
Commission have been complete	lied with and that the information gives to the best of my knowledge and belief	BY		
ROOAG 'S HAC SHE COMPLETE	·			
	1			
~ . A	This form is to be filed in compliance with RULE of this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the second		drilled of deepener	
_ JUR	Houna			
//	(Signature)	II a a - anican on the Well ID DC	Coldatico mitti ito	
Division Production		All sections of this form	must be filled out completely for allow wells.	
(Title)		able on new and recompleted wells.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

October 20, 1967