NO. OF COPIES REC	EIVED		
DISTRIBUTI	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		1	,
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator	n-	٦٦	O4.

DISTRIBUTION SANTA FE		NE			ON COMMISSION	Form (
FILE			REQUEST FOR ALLOWABLE Supersedes Old C-104 an Effective 1-1-65					
U.S.G.S.		ALITHOPIZ	ATION TO TO	AND	IL AND NATUR			
LAND OFFICE		AOTHORIZ	ATION TO TR	ANSFURTU	IL AND NATUR	AL GAS		
TRANSPORTER -	IL AS							
OPERATOR PRORATION OFFIC	E							
Operator	3hell 0:	il Company				<u>-</u> -		
Address	P. O. Be	3 PCQ	D					
Reason(s) for filing (Ch		· · · · · · · · · · · · · · · · · · ·	Roswell, N		her (Please explain,)		
New Well		Change in Tran	sporter of:					
Recompletion]	Oil	Dry G		Commi	ngling		
Change in Ownership		Casinghead Gas	S Conde	nsate				
If change of ownership and address of previou					*			
. DESCRIPTION OF V	VELL AND	LEASE	Well No. Pool No	tme Including F	Formation	Kind of Lease		
Zease Traine	State M	IB		ing "M"-Sa		State, Federal		
Location	N . 66	50	gouth.	ne and 198	λ			
Unit Letter	17	Feet From The	BOG WIL	ne and <u>150</u> 33-E	N Feet F	From The <u>west</u> Les		
Line of Section	, To	wnship	Range		, NMPM,		County	
. DESIGNATION OF T								
Name of Authorized Trai	Magnolia	or Condens Pipe Line Co	mbenA	Box	1073, Midlar	approved copy of this	form is to be sent)	
Name of Authorized Tran	nsporter of Cas	singhead Gas or	r Dry Gas			approved copy of this	form is to be sent)	
If well produces oil or li	quids,	Unit Sec. 17	Twp. Rge. 9-S 33-E		ly connected?	When		
If this production is co		th that from any othe	er lease or pool,	give comming	ling order number	CTB-132, No	nv. 5. 1964	
COMPLETION DATA		Oil Wel	l Gas Well	New Well	Workover Deepe		ame Res'v. Diff. Res'	
Designate Type of	of Completic				[
Date Spudded		Date Compl. Ready t	o Prod.	Total Depth		P.B.T.D.		
Poel		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
Perforations						Depth Casing S	Shoe	
		TUDIN	C CACING AN					
HOLE SIZ	E	CASING & TL	G, CASING, ANI	1	DEPTH SET	SACI	S CEMENT	
						37.01	VO CEMENT	
. TEST DATA AND R	EQUEST F	OR ALLOWABLE	(Test must be a	l fter recovery of	total volume of loar	d oil and must be equa	l to or exceed top allo	
OIL WELL Date First New Oil Run		Date of Test		pth or be for fu	thod (Flow, pump, g			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Tes	t	Oil-Bbls.		Water - Bbls.		Gas-MCF		
1		1		1				
GAS WELL Actual Prod. Test-MCF,	/D	Length of Test		Bbls. Condens	sate/MMCF	Gravity of Cond	densate	
		•						
Testing Method (pitot, be	ick pr.)	Tubing Pressure		Casing Press	ure	Choke Size		
CERTIFICATE OF C	COMPLIANC	CE			OIL CONSER	RVATION COMM	ISSION	
I hereby certify that th	e tules and n	regulations of the Oi	1 Conservation	APPROVE	ID		, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief								
above is true and com	above is true and complete to the best of my knowledge and belief.		RX	ВУ				
				TITLE				
Original Sign	ned Sy	S. B. De	a]	This f	orm is to be filed	in compliance with	RULE 1104.	
S. B. Da			#T	If this	is a request for a	allowable for a newl	y drilled or deepene ation of the deviatio	
I	, ,	Production Su	nt.	tests taken	on the well in a	ccordance with RUI	E 111.	

(Title) April 13, 1965

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.