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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

October 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State FMB

Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 17, Sec. 17, T. 9S, R. 33E, NMPM, Flying "M" - San Andres Pool

Unit Letter

Lea

County. Date Spudded October 10, 1964 Date Drilling Completed October 21, 1964

Please indicate location:

R-33-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4383' df Total Depth 4550' FBTD 4504'

Top Oil/Gas Pay 4380' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

T Perforations 4380', 4381', 4382', 4390', 4391', 4392', 4397', 4399', *

9 Open Hole - Depth 4549' Depth Tubing 4502'

S OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 106 bbls. oil, 6 bbls water in 10 hrs, - min. Size 1" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons 15% NEA; 200 gallons 15% MCA

Casing Tubing Date first new oil run to tanks October 24, 1964

Oil Transporter McWood Corporation (trucks)

Gas Transporter

Remarks: * 4401', 4403', 4407', 4408', 4412', 4414'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

SHELL OIL COMPANY

Original Signed By (Company or Operator)

By: R. A. LOWERY R. A. Lowery (Signature)

Title District Exploitation Engineer

Send Communications regarding well to: Shell Oil Company

Name P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: Joe L. Pines

Title