| NUMBER OF COPIE  | TRIBUTION                                  | · · · · · · · · · · · · · · · · ·            | •   |  |  | -   |   |  |  |  |
|--|--|--|---|--|--|---|---|--|--|--|
| 54N1 A #8<br>File b<br>U.S.G.5.  |  | N  | EW MEXICO                                   | 011 C  | DNSER  | γάτιον α  | COMMISS   | SION   | FORM C-103<br>(Rev 3-55)                             |  |
| TRANSFORTER  | OIL<br>GAS                                 |  | MISCELL                                     | ANEOU  | S REP  | ORTS OI   | N WELL  | <b>_S</b>  |  |  |
| PROPATION OFFIC  |  | (Submi                                       | t to appropria                              |  |  | as per Com  | mission   | Rule 1106)   | )  |  |
| Name of Compa<br>Sh  | ell Oil Com                                |  |   |  | . Box  | 1858, Ro  | swell,  | New Me   | rico   |  |
|  | ate MB                                     |  | Well No. U<br>1                             | nit Letter   | Section<br>17  | Township<br>91  | 5   | Range  | e<br>33E   |  |
| Date Work Perf<br>Ct. 23 th  | ormed<br><b>ru 24, 196</b> 4               | Pool<br>Flying                               | (" - San A                                  | ndres  |  | County L  | 4   |  |  |  |
|  |  | THIS IS                                      | A REPORT O                                  |  |  |   |   |  |  |  |
| Beginning  |  |  |   |  | Cest and Cement Job Tother (Explain):   1 Work Completion  |   |   |  |  |  |
| Vitnessed by   | Gravity 2                                  | ed 254 BOPD + 1<br>0.8 API.                  | Position                                    |  |  |   |   |  |  |  |
| H. G. S  | starling                                   |  | <b>Product</b>                              |  |  | Company   |   |  |  |  |
|  |  | C11 1 (N DC)                                 |   | ion For  |  | S   |   | 1 Compa  | ny   |  |
| F Elev. T D  |  | FILL IN BEI                                  | OW FOR RE                                   |  | ORKR   | S   |   | 1 Compa  | ny   |  |
|  | T  | ······                                       |   | MEDIAL   | ORKR   | S   | NLY   |  | <b>ny</b><br>mpletion Date                           |  |
| ubing Diamet   |  | ······                                       | ORIGIN                                      | MEDIAL W   | ORKR   | EPORTS Of<br>Producing  | NLY<br>Interval   |  | mpletion Date  |  |
|  | er   | D  | ORIGIN                                      | MEDIAL W   | ORK R  | EPORTS Of<br>Producing  | NLY<br>Interval   | Co   | mpletion Date  |  |
| Perforated Inte  | er<br>erval(s)                             | D  | ORIGIN                                      | MEDIAL W<br>AL WELL I<br>Oil Stri  | ORK R  | SI<br>EPORTS Of<br>Producing<br>eter  | NLY<br>Interval   | Co   | mpletion Date  |  |
| erforated Inte   | er<br>erval(s)                             | D  | ORIGIN<br>PBTD                              | MEDIAL W<br>AL WELL I<br>Oil Stri  | ng Diam  | SI<br>EPORTS Of<br>Producing<br>eter  | NLY<br>Interval   | Co   | mpletion Date  |  |
| Pen Hole Inte  | er<br>erval(s)                             | D  | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro        | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci                               | ng Diam<br>ng Form   | SI<br>EPORTS Of<br>Producing<br>eter  | NLY<br>Interval<br>Oil<br>G   | Co   | mpletion Date<br>th                                  |  |
| erforated Inte   | er<br>erval(s)<br>erval<br>Date of         | D<br>Tubing Depth<br>Oil Production          | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro        | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI                    | ng Diam<br>ng Form   | EPORTS Of<br>Producing<br>eter<br>ation(s)<br>Production  | NLY<br>Interval<br>Oil<br>G   | Co<br>String Dept<br>OR                                | mpletion Date<br>th<br>Gas Well Potential            |  |
| Perforated Inte  | er<br>erval(s)<br>erval<br>Date of         | D<br>Tubing Depth<br>Oil Production          | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro        | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI                    | ng Diam<br>ng Form   | EPORTS Of<br>Producing<br>eter<br>ation(s)<br>Production<br>BPD   | NLY<br>Interval<br>Oil<br>G   | Co<br>String Dept<br>OR                                | mpletion Date<br>th<br>Gas Well Potential            |  |
| Perforated Inte<br>Open Hole Inte<br>Pest<br>Before<br>Workover<br>After             | er<br>erval(s)<br>erval<br>Date of<br>Test | D<br>Tubing Depth<br>Oil Production          | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro<br>MC1 | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI<br>oduction<br>FPD | ng Diam<br>ng Diam<br>(OVER<br>Water   | SI<br>EPORTS Of<br>Producing<br>eter<br>ation(s)<br>Production<br>3 P D   | Interval<br>Oil<br>G<br>Cubic f   | Co<br>String Dept<br>OR<br>eet/Bb1                     | mpletion Date<br>th<br>Gas Well Potential            |  |
| Perforated Inte<br>Open Hole Inte<br>Test<br>Before<br>Workover<br>After<br>Workover | er<br>erval(s)<br>erval<br>Date of<br>Test | D<br>Tubing Depth<br>Oil Production<br>B P D | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro<br>MC1 | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI<br>oduction<br>FPD | ORK R<br>DATA<br>ng Diam<br>ng Form<br>COVER<br>Water  | SI<br>EPORTS Of<br>Producing<br>eter<br>ation(s)<br>Production<br>3PD<br>fy that the ir<br>my knowled<br>nal Signed             | VLY<br>Interval<br>Oil<br>G<br>Cubic f<br>Information<br>ge.<br>By            | Co<br>String Dept<br>OR<br>eet/Bbl<br>given abov       | Gas Well Potential<br>MCFPD                          |  |
| Before<br>Workover<br>After  | er<br>erval(s)<br>erval<br>Date of<br>Test | D<br>Tubing Depth<br>Oil Production<br>B P D | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro<br>MC1 | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI<br>oduction<br>FPD | ORK R<br>DATA<br>ng Diam<br>ng Form<br>COVER<br>Water<br>Water<br>best of<br>Origi<br>B. A               | SI<br>E PORTS Of<br>Producing<br>eter<br>ation(s)<br>Production<br>B P D<br>fy that the ir<br>my knowled<br>nal Signed<br>LOWBR | VLY<br>Interval<br>Oil<br>G<br>Cubic f<br>Interval                            | Co<br>String Dept<br>OR<br>eet/Bbl<br>given abov<br>R. | Gas Well Potential<br>MCFPD<br>re is true and comple |  |
| Perforated Inte<br>Open Hole Inte<br>Pest<br>Before<br>Workover<br>After<br>Workover | er<br>erval(s)<br>erval<br>Date of<br>Test | D<br>Tubing Depth<br>Oil Production<br>B P D | ORIGIN<br>PBTD<br>RFSULTS<br>Gas Pro<br>MC1 | MEDIAL W<br>AL WELL I<br>Oil Stri<br>Produci<br>OF WORI<br>oduction<br>FPD | rork R<br>ATA<br>ng Diam<br>ng Form<br>COVER<br>Water<br>Water<br>best of<br>Origi<br>B. A<br>on<br>Diat | SI<br>EPORTS Of<br>Producing<br>eter<br>ation(s)<br>Production<br>3PD<br>fy that the ir<br>my knowled<br>nal Signed             | NLY<br>Interval<br>Oil<br>Cubic f<br>Cubic f<br>Information<br>ge.<br>By<br>Y | Co<br>String Dept<br>OR<br>eet/Bbl<br>given abov<br>R. | Gas Well Potential<br>MCFPD<br>re is true and comple |  |