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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Charater			

SANTA FE	1	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
Shell Oil Cor	ub ena		
Address Box 1858	Roswell, New Mexico		
Reason(s) for filing (Check proper			
New Well	Change in Transporter of:	Other (Please explain) From Undesignate	ed
Recompletion	Oil Dry G		
Change in Ownership			R-2833, January 26, 1969
***			2,00
If change of ownership give name and address of previous owner)		
II. DESCRIPTION OF WELL AN			
State FMB	1 1	ame, Including Formation Tlying "M" - San Andres	Kind of Lease
Location		TATHE W - Dell WHILE	State, Federal or Fee State
	980 Feet From The south Lis	ine and 660 Feet From	
Unit Letter;	980 Feet From The South Li	ine and Feet From	The West
Line of Section	Township 9-S Range	33-E , NMPM, L	2 County
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		
Magnolia Pipe Line		Address (Give address to which appro	•
Name of Authorized Transporter of		Box 1073, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	,	in the distribution of the distribution appro-	vice copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks.	0 17 9-S 33-E	Do Do	
If this production is commingled	with that from any other lease or pool,	3,70,	
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Trade Druge	1
Date Spridged	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			, , , , , , , , , , , , , , , , , , , ,
Perforations			Depth Casing Shoe
	***	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Table Page		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
<u> </u>	·		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
* 11		APPROVED	
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to t	he best of my knowledge and belief.	BY.	
		 TITLE	
Original Signed By			
R. A. LOWERY	R. A. Lowery	∤ ·	compliance with RULE 1104.
	gnature)	well, this form must be accompan	vable for a newly drilled or deepened nied by a tabulation of the deviation
Acting Division Proc	uction Superintendent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner	
	Title)		
January 29, 1965			
- (1	Date)		er, or other such change of condition.
	:	Separate Forms C-104 must completed wells.	t be filed for each pool in multiply
	'	•	1