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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

November 25, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

State FMB, Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Lease)

L, Sec. 17,
Unit Letter

T. -9-S, R. -33-E, NMPM, Flying "M" San Andres Ext Pool

Lee

County. Date Spudded 11-5-64 Date Drilling Completed 11-13-1964

Elevation 4391' df Total Depth 4500' PBDT 4467'

Top Oil/Gas Pay 4397' Name of Prod. Form. San Andres

Please indicate location:
R-33-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4397', 4398', 4403', 4404', 4405', 4411', 4412', 4417', 4420', 4422', 4423'
Depth 4500 Depth 4462'
Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 96 bbls. oil, 1/2 bbls water in 21 hrs, 30 min. Size *15-54" SPM

GAS WELL TEST -

1980' FSL & 660' FWL, Section 17

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size Feet Sax

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

8 5/8"	406	200
4 1/2"	4500	200
2 3/8"	4456'	

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% MCA with FE Additive and 1000 g. 15% NEA

Casing Tubing Date first new
Press. Press. oil run to tanks November 20, 1964

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: _____

80 Acres

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Shell Oil Company

(Company or Operator)

By: V. L. King V. L. KING
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title Acting District Exploitation Engineer
Send Communications regarding well to:

Title _____

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico