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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State FMB</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>17</b>	Township <b>9-S</b>	Range <b>33-E</b>		
Date Work Performed <b>11-18 thru 11-20-1964</b>	Pool <b>Flying "M" San Andres</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing. Spotted 250 gallons 15% MCA with Fe Additive. Pulled tubing.
2. Ran Gamma Ray Casing Collar Locator log from 4464' (PBTD) to 2300'.
3. Perforated with one 3/8" jet shot: 4397', 4398', 4403', 4404', 4405', 4411', 4412', 4417', 4420', 4422', 4423'.
4. Ran 143 joints (4456') of 2 3/8" tubing set at 4462' with 6' sub open ended 4456' - 4462', 3' tubing perfs 4456 - 4453', SN @ 4452 - 4453' and injected acid. Acid treated with 1000 gallons 15% NEA.
5. Swabbed well and recovered load.
6. Installed 64" 114D Parkersburg Beam Pumping Unit with 25 hp. electric motor.
7. On OPT pumped 107 BOPD + 1 BWPD (based on 96 BO + 1/2 BW in 21 1/2 hours) on 15-54" SPM. Gravity 21.4 deg. API.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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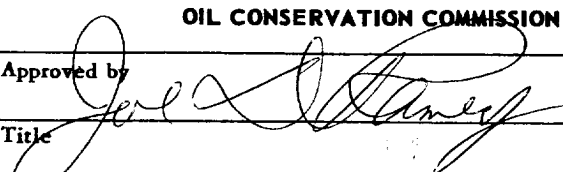
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>V. L. KING</b>	Original Signed By: <b>V. L. King</b>	
Title	Position <b>Acting Senior Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		