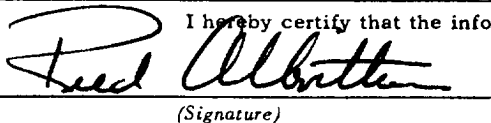


NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR American Trading and Production Corporation						P. O. Box 992, Midland, Texas 79701					
LEASE NAME Shell State FMF				WELL NO. 1		FIELD Flying "M" San Andres				COUNTY Lea	
LOCATION UNIT LETTER H ; WELL IS LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 9-S RANGE 33-E NMPM.											
CASING AND TUBING DATA											
NAME OF STRING		SIZE		SETTING DEPTH		SACKS CEMENT		TOP OF CEMENT		TOP DETERMINED BY	
SURFACE CASING		8 5/8"		420'		250		Circ.		Visual	
INTERMEDIATE		None									
LONG STRING		None									
TUBING		2" EUE		2495'		NAME, MODEL AND DEPTH OF TUBING PACKER Lyne Inflatable Formation Packer					
NAME OF PROPOSED INJECTION FORMATION Seven Rivers						TOP OF FORMATION 2505 Feet			BOTTOM OF FORMATION 3000 Feet Approx.		
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? Yes				PERFORATIONS OR OPEN HOLES Open Hole		PROPOSED INTERVAL(S) OF INJECTION 2495 - 3000 Feet					
IS THIS A NEW WELL DRILLED FOR DISPOSAL? No		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? To Test San Andres for Oil						HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? Yes			
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH None											
DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA Approx. 120 Ft.				DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA None				DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA San Andres - Approx. 4300 Ft.			
ANTICIPATED DAILY INJECTION VOLUME (BBLs.) 200		MINIMUM 350		MAXIMUM Closed		OPEN OR CLOSED TYPE SYSTEM Pressure		IS INJECTION TO BE BY GRAVITY OR PRESSURE? Pressure		APPROX. PRESSURE (PSI) 800 psi or less	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE - Yes				WATER TO BE DISPOSED OF Bough "C"		NATURAL WATER IN DISPOSAL ZONE No Sample		ARE WATER ANALYSES ATTACHED? No			
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) Lewis C. Cooper, General Delivery, Kenna, New Mexico											
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL											
BTA Oil Company				Midland, Texas				268 JUN 7 AM 8 42			
Roger Hanks				Wichita Falls, Texas							
Coastal States				Midland, Texas							
Sinclair Oil Company				Midland, Texas							
Pan American Petroleum				Midland, Texas							
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? Yes				SURFACE OWNER Yes				EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL Yes			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) Yes				PLAT OF AREA Yes				ELECTRICAL LOG Yes			
								THE NEW MEXICO STATE ENGINEER Yes			
								DIAGRAMMATIC SKETCH OF WELL Yes			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



(Signature)

Agent

(Title)

6-6-68

(Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.