

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator
Tipperary Oil and Gas Corporation 23148 Well API No. 3002520871
Address
800 N. Marienfeld, Suite 100, Midland, Tx 79701
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐
Change of operator give name and address of previous operator
Tipperary Petroleum Company 800 N. Marienfeld, Suite 100, Midland TX 79701

DESCRIPTION OF WELL AND LEASE
Lease Name STATE "BB" 15042 Well No. 1 Pool Name, including Formation 4590 Mescalero San Andres Kind of Lease State, Federal or Fee Lease No. OG-93
Location
Unit Letter B : 2310 Feet From The East Line and 660 Feet From The North Line
Section 14 Township 10S Range 32E NMPM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Scurlock Permian Corporation P.O. Box 4648 Houston, Texas 77210-4648
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P.O. Box 1589 Tulsa, OK 74102-1589
Well produces oil or liquids, or location of tanks. Unit B Sec. 14 Twp. 10S Rge. 32E Is gas actually connected? YES When? 1/86
this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Information Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Michelle Cook
Printed Name Michelle Cook Production Clerk
Date 1/11/94 Title (915) 683-5203
Telephone No.

OIL CONSERVATION DIVISION
Date Approved JAN 18 1994
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.