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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 17 3 37 PM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG-93

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State "BB"
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4284 G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & Rigged up. Install BOP, pulled 2-3/8" tubing. Drilled DC Retainer @ 4201, Drilled retainer & cement 4201-4450. Welex perf. 4-1/2" casing in San Andres @ 4042-54-65-69-76, 4202, 90, 12, 18, 26, 30, 38, 52, 55, 58, 65, 71, 77, 84, 92, 99, 4301, 08, 12, 24, 29, 36, 39, 42, 44, 65, 73, 81, 84, 87, 89 & 92 w/1 SPF, Jet, Total 37 holes. Set BP @ 4450. Cardinal Chem. wash perf. w/unisol, Set RTTS Pkr. 4175, Cardinal Chem. acidized perf. 4202-4392 w/4000 gals. 15% Unisol Acid + 26 RCN ball sealers, BD TP 3000#, Tr. TP 2600# communicated to upper perms. after 526 gals. acid in form. continued acid job w/csg pr. 1900# rate 2.5 BPM, ISIP 1200# 10 min. SIP 700# Job comp. 6:30 P.M. 2-5-66. Reset @ 4120', set RTTS Pkr. @ 3994, Cardinal Chem. Acidized S.A. perf. 4042-4076 OA 5 holes, w/750 gals. 15% Unisol Acid + 10 RCN ball sealers, Max. Pr. 2600#, Tr. TP 2600# Rate 5.8 BPM, ISIP 1600# 5 min. SIP 1350#, Job complete 4:30 P.M. 2-9-66. Ran 2-3/8" tubing to 4481. Tubing perf. 4460-63, SN 4459, Ran rods & pump to 4459.

NMOCC Test: Pumped 50 BNO + 55 BSW in 24 hours, GOR 109/1, Gravity 18.2° @ 60° F.
2 x 1-1/2 x 16' Pump, 13-1/2 SPM, 54" stroke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kennon TITLE Group Supervisor DATE 2-17-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: