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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 23 3 19 24 1966

5. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
OG-93

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State "BB"
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4284 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in pulling unit and pull rods and tubing. Drill out DC Retainer @ 4198' and drill cement below retainer to 4450'. Perf. San Andres 4042-4492 w/1 SPF. Run tubing & packer, wash perf. 4202-4492 w/acid. Set packer @ 4175', acidize w/4000 gals. stabilized unisol 15% acid, + 26 ball sealers. Pull tubing and packer, set RBP @ 4175'. Spot 1 sx. on BP, spot acid on old perf. 4102-4154, and set packer @ 4085', acidize w/15% stabilized unisol 15% acid + 32 ball sealers. Move RBP to 4090', wash perf. 4042-4076 w/acid. Set packer @ 4020 and acidize w/750 gals. 15% stabilized unisol acid + 4 ball sealers. Pull RBP and packer. Rerun tubing and packer and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kenna TITLE Group Supervisor DATE Jan. 28, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: