| DISTRIBUTION | | | | | | |
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| BANTA FF | | | | | | |
| FIL 4. | | | | | | |
| U. 8. 6. 8. | | | | | | |
| LAND OFFICE | | | | | | |
| TRANSPORTER | OIL | | | | | |
| | 848 | 1 | | | | |
| PROBATION OFFIC | : 4 | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

| TRANSPOR | OIL | | HOBBATS CEEDANEOUS REPORTS ON WELLS | | | | | | | | | | |
|--|--|-------------|--|-------------|---------------------|---------------------------|--------------------------------|---------------------|-------|-----------------------------|--|--|--|
| PROBATIO | | | (Submitto approprieté Bigirict Office as per Commission Rule 1706) | | | | | | | | | | |
| Name of Company Socony Mobil Oil Company, Inc. Address P. O. Box 1800, Hobbs, New Mexico 88240 | | | | | | | | | | | | | |
| | y Mobil Oil (| Company | | | | | | bbs, New | | | | | |
| Lease State | | | | _ | Letter 3 | 14 | | os | Range | 32E | | | |
| Date Work Performed 5/12 thru 7/9/64 Pool Mescalero San Andres | | | | | | ļ | County Lea | ! , | | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | | | |
| Begi | Beginning Drilling Operations Casing Test and Cement Job XX Other (Explain): | | | | | | | | | | | | |
| Plugging Remedial Work Re-perf. & Acidize Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | | | | | |
| Move in & rig up Field Service Unit. Pulled rods & tbg. Worth Well perf. 4-1/2" csg. 4102-06, 4111-13, 4117-19, 4139-42, 4148-54 w/1 JSPF. Western Co. sand oil frac w/15,000 gals. refined oil w/3 gals. F-46 Tretolite per 1000 gals oil + 45,000# 20-40 sand + 25 RCN ball sealers. TP 4300-3900#. Rate 16.9 BPM. SI 13 hrs. Ran 3" sand pump cleaned out sand 4118-4198'. SI 12 hrs. 24' fillup, clean out. Ran tbg. to 4128', hit sand. Clean out sand 4128-4198' in 27 hrs. Ran 2" tbg., rods & pump. Pumped 449 BLO + 746 BSW in 658 hrs. SI 48 hrs. Pump 12 BLO + 58 BSW in 24 hrs. SI 48 hrs. Pump 11 BLO + 75 BSW in 24 hrs. SI 72 hrs. Pump 13 BLO + 72 BSW in 24 hrs. SI 48 hrs. Pump 10 BLO + 72 BSW in 24 hrs. SI 72 hrs. Pump 13 BLO + 72 BSW in 24 hrs. SI 48 hrs. Pump 11 BLO + 55 BSW in 24 hrs. On NMOCC Potential test pumped 4 BNO + 21 BSW in 24 hrs. 13-42" SPM. Gty 20.0° @ 60°. GOR - TSTM. | | | | | | | | | | | | | |
| Witnessed | Witnessed by Position Company | | | | | | | | | | | | |
| G. H. Huff Drilling F | | | | | orema | | | | | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY | | | | | | | | | | | | | |
| | · · · · · · · · · · · · · · · · · · · | | · | ORIGINAL | WELL D | ATA | | | · ia | | | | |
| D F Elev. | OF Elev. | | PBTD | | Pro | | Producing | Producing Interval | | Completion Date | | | |
| Tubing Diameter Tul | | Tub | ing Depth | | Oil String Diameter | | ter | Oil String Depth | | h | | | |
| Perforated | Interval(s) | | | | | | | | | | | | |
| Open Hole | Interval | | |] | Producii | ng Forma | tion(s) | | | | | | |
| RESULTS OF WORKOVER | | | | | | | | | | | | | |
| Test | Date of Test | (| Oil Production BPD | Gas Product | | | roduction PD | GOR Cubic feet/I | вы | Gas Well Potential MCFPD | | | |
| Before Workover | | | | | | | | | | | | | |
| After Workover | | | | - | | | | · | | | | | |
| OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | | | | | | | | | |
| Approved by Na | | | | | | Name Mc Manuel | | | | | | | |
| Tirle Po | | | | | | Position Group Supervisor | | | | | | | |
| Date Con | | | | | | | Socony Mobil Oil Company, Inc. | | | | | | |