NO. OF COPIES RECE	EIVED		
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SANTA FE			
FILE			
u.s.g.s.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL	L	<u> </u>
	GAS	<u> </u>	
OPERATOR			
THE STATE OF THE			I

By:

R. W. Keener, Vice President

(Date)

September 25, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ	SARTATE	KEQUESTI	PΩ · · · · · · · · · · · · · · · · · · ·	Effective 1-1-65			
ŀ	FILE		SPORTIOIL AND NATURAL GA	S			
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORTI OIL AND HATOKAL OF	-			
-	LAND OFFICE OIL						
İ	TRANSPORTER GAS						
- }	OPERATOR						
	PRORATION OFFICE						
1.	PRORATION OFFICE						
	500 West Illinois Midland, Texas 79701						
Other (Please explain)							
	New Well	Change in Transporter of:	Change in Oper	ator name from			
	Recompletion	Oil Dry Gas		ny, Inc., Midland.			
	Change in Ownership	Casinghead Gas Condens	ote Effective 10-1	-69.			
-							
	If change of ownership give name and address of previous owner						
			- Proportionion				
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Q - 3488 Kind of Lease	Lease No.			
	Lease Name	1 North Barrier	(Upper Penn) State, Federal	or Fee State OG-1402			
	State NBF	1 Holdin Bagicy	(oppose s cass)				
	Location	A - North Line	and 1980 Feet From T	he West			
	Unit Letter F ; 198	O Feet From The North Line	and				
	Line of Section 22 Tow	nship 11-S Range	33-E , NMPM, Le	a County			
	Line of Section						
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oll	or Condensate	•••••	t e e e e e e e e e e e e e e e e e e e			
	Service Pipe Line	Company	3411 Knoxville Aver Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas			lahoma			
	Warren Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids,	F 22 11S 33E	Yes	_1-69			
	give location of tanks.	1					
	If this production is commingled wit	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.			
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	on – (X)	!	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.55			
		<u> </u>	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 Top On/Gda Pay				
		<u> </u>		Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLL SILL			ļ			
				+			
			1	and must be equal to or exceed top allow-			
v	. TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Date First New Oil Run To Tanks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test			Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gus-Mor			
	GAS WELL	I at a Took	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test					
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)						
	THE ST COMPLIANCE		OIL CONSERVATION COMMISSION				
VI. CERTIFICATE OF COMPLIANCE				10			
I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED				. 18			
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given the best of my knowledge and belief.			BY John W	Runyan			
	Commission have been complied with and that the Middle and belief. above is true and complete to the best of my knowledge and belief. TIPPERARY RESOURCES CORP.		Geologist				
			TITLE				
			This form is to be filed in	compliance with RULE 1104.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.