

If there is anything you need to expedite please do not hesitate to call me "collect" at Mutual 2-5492. I realize that I need to file a Form C-103 on the results of casing test on 5-1/2" oil string. I am out of these forms and ordered them some time last week but they still haven't come in. Just as soon as they are received I will file same. However, I wonder if you can go ahead and release the allowable if I give you the information since we need to get oil moved right away - we surely would appreciate it.

12/5/64 - TD 10,100'

12/6/64 - Ran 10,100' of 17#, J-55 & N-80 5 1/2" casing; cemented w/400 sax of 1-1 Posmix Incor w/2% Gel and 10#/sack salt. Plug down @ 11:25 PM. W. O. C.

12/7/64 - Tested w/acid pump @ 3000# pressure for 30 min. Test O. K.

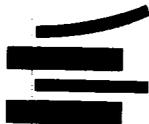
If you cannot do this or if there is anything else you need to release the allowable, please call me.

Thank you kindly.

Rosellen Busby



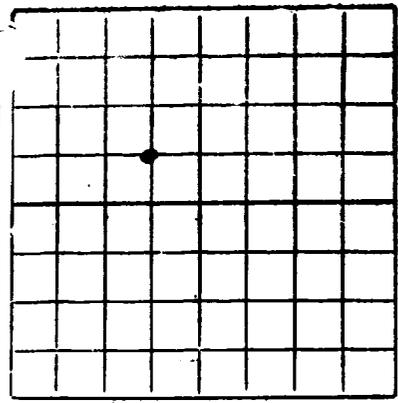
LTR



Job separation sheet

NUMBER OF COPIES RECEIVED	
SANTA FE	
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LAND OFFICE	
TRANSPORTATION	
PRODUCTION OFFICE	
OPERATOR	

Checked 1/13/65
Form C-101



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Donno H. Stalts
(Company or Operator)

State NMP
(Lease)

Well No. **1** in **SE** 1/4 of **NW** 1/4, of Sec. **22**, T. **11N**, R. **23E**, NMPM.
North Bagley Upper Penn Pool, **Lee** County.
 Well is **1980** feet from **North** line and **1980** feet from **West** line of Section **22**. If State Land the Oil and Gas Lease No. is _____
 Drilling Commenced **12-26-64**, 19____. Drilling was Completed **12-3-64**, 19____.
 Name of Drilling Contractor **BSH Drilling, Inc.**
 Address **Box 1714, Midland, Texas**
 Elevation above sea level at Top of Tubing Head **4250' SL**. The information given is to be kept confidential until **January 15**, 19**65**.

OIL SANDS OR ZONES

No. 1, from **9102** to **9128** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	482	New	366	Guide	0	0	Surface
8-5/8"	282	New	3790		0	0	Intermediate
5-1/2"	175	New	10100	Filterite	0	9102-04 & 9126-9128	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	366	350	Halliburton	0	0
11-1/4"	8-5/8"	3790	175	Halliburton	9.5	Hole full mud
7-7/8"	5-1/2"	10100	400	Halliburton	9.5	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf: 9102-04; 9126-28; acidised w/1450 gal. 15% acid.

Result of Production Stimulator: **Flowed 240 bbl. oil plus 100 bbl. water in 24 hours.**

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,100 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 13, 1964.

OIL WELL: The production during the first 24 hours was 340 barrels of liquid of which 71 % was oil; _____ % was emulsion; 29 % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1610</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1750</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2250</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2464</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>3140</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>3698</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5120</u>	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	<u>6507</u>	T.	T.
T. Abo.....	<u>7301</u>	T.	T.
T. Penn.....	<u>8412</u>	T.	T.
T. Miss <u>Strom</u>	<u>9867</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand & Shale				
350	650	300	Sand & Shale				
650	1610	960	Shale				
1610	2250	640	Anhy. & Salt				
2250	2450	200	Anhy.				
2450	2600	150	Sand				
2600	2698	1098	Anhy. & Sand				
2698	5120	1422	Dolo.				
5120	6507	1387	Dolo. & Sand				
6507	8412	1905	Shale & Dolo.				
8412	10100	1688	Lime & Shale - T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Beane H. Stoltz Address Box 1714, Midland, Texas 12-16-64
(Date)
 Name R. Busby Position or Title Agent