XICO OIL CONSERVATION COMMI ON NEW ? Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARES OFFICE 0. New Well

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed pilot Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Udessa, Texas	4-23-64
WF ADE	UFDEDV			(Place)	
Sun O	1] Commen	REQUEST	State of New Mand and	OR A WELL KNOWN AS	S:
	Company or C		State of New Mexico	Well No2	NW NW
njumper, or Operator,			itate of New Mexico "C", Well No, in		
Unit I	atter	C	, 1, R	, NMPM.,	an (brandigarbed)
Lea	1		County Data Saudit	2-13-64	2 21 /1
Please indicate location:			Elevation 4202	Date Da	111ing Completed 3-24-64 9820 9803+
			Ten 041 FX - 9767	County. Date Spudded 2-13-64 Date Drilling Completed Elevation 4202 Total Depth 9820 PBTD PBTD Top Oil/Ses Pay 9767 Name of Prod. Form. Bough WCW	
D	C B	A	Top Ull/Ges Pay	Name of Prod. Fo	orm
•			PRODUCING INTERVAL -		
			Perforations 9770-9	786 w/2 JSPF	
E	F G	H		Depth Casing Shoe 98	Depth 0704
				Casing Shoe	20 Depth 9706
L	KJ	I	OIL WELL TEST -		
			Natural Prod. Test:	bbls.oil,bbls.	Ch water inhrs,min. Si
		·	Test After Acid or Fractu	re Treatment (steat	of volume of oil equal to volume
M	NO	Р	load of 1 und). 68.28	recovery	or volume of oil equal to volume
			ived off used/: Ouedo	bbls wate:	r in <u>24</u> hrs, <u>O</u> min. Size
			GAS WELL TEST -		
			Natural Prod Toot	-	owedChoke Size
13-3/8* 383 350		Sax 	Test After Acid or Fractu: Choke SizeMethod	re Treatment:	MCF/Day; Hours flowed
			method	of lesting:	
8-5/8" 3933		200	i indente (orte anothes of materials used, such as acid, water		
			acidized 9770-	9786 w/500 gal. 15% (CMA acid w/citric huff
4-1/2"	9817	300	Casing Of Tubing Press. Of Press	Of Date first new	1-2-61
<u> </u>					4-2-04
2-1/2"	9706	-		Pipe Line Company	
			Gas Transporter	Pet. Co.	
marks :	•••••••••••••••••••				
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- 44100	Appril 2	2	mation given above is true	and complete to the best of m	-
proved			, 19. 64	SUN OIL CO	***************************************
.	1			Compa	ay or Operator)
OI	CONSER	VATION	COMMISSION	By: UL Clu	ught
ATT				(Signature)	
The second se				Area Superintendent	
C) Propries District			19.	Send Communica	tions regarding well to:
		•••••••••••••••••••		Name SUN OIL COMPAN	Y
				Address P. C. Box 279	2, Odessa, Texas