NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	TFOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator		RANSPORT OIL AND NATU	RAL GAS
Sun Oil Company			
P. O. Box 2792,			
Reason(s) for filing (Check proper b New Well	ox) Change in Transporter of:	Other (Please expla	in)
Recompletion	Oil Dry	Das	
Change in Ownership	Casinghead Gas Conc	lensate	
If change of ownership give name and address of previous owner			
-		Contract All	f.
DESCRIPTION OF WELL ANI Lease Name	J LEASE	Name, Including Formation (Mil	nesandKind of Lease
State of New Mexico		alero-San Andres Po:	
Location		110	•. •
Unit Letter ;;	660 Feet From The North (ine and <u>660</u> Fee	t From TheWest
Line of Section 26 , T	ownship 105 Bange	32E , NMPM,	Lea. Cou
VESIGNATION OF TRANSDO	DTED OF OUT AND MATTURAL O		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		h approved copy of this form is to be sent)
McWood, Corporation			
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 330, Abilene, Texas Address (Give address to which approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	D 26 105 32E	No	- When
f this production is commingled v	vith that from any other lease or pool	. give commingling order numbe	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet	ion $-(X)$ and \mathbf{X} Gas Well	New Well Workover Dee	pen Plug Back Same Res v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
12-12-64	1-1-65 Name of Producing Formation	4429	4411
		Top Oil/ Pay	Tubing Depth
Perforations Perf 42" Csg.	Milnesand 4074-77-80-83-89-92-95-4	4000	4211 -48- Depth Casing Shoe
56-63-66 & 71 w/1 3/8"	J.S. at each interval		144.28
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
7-13/16"	8-5/8" 4-1/2"	1550 1429	65
7-13/16"	2" EUE	4421	
TEST DATA AND REQUEST 1 DIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of lo lepth or be for full 24 hours)	ad oil and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
1-1-65	1-8-65	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test	011-Bbls.	15# Water-Bbls.	27 Gas-MCF
82.68	82.68	None	50.6
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	-		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
- CERTIFICATE OF COMPLIAN		OIL CONSE	
· · · · · · · ·			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
bove is true and complete to th	e best of my knowledge and belief.		
		TITLE	·
01	· · · · ·		d in compliance with RULE 1104.
ON CUL	have Alak	This form is to be file	
<u> </u>			allowable for a newly drilled or deeper companied by a tabulation of the deviat

 weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title)

(Date)

January 11, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.