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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

te unit Performed    Pool   Mildest   Country   Local	LAND OFFICE	ÖIE- GAS		MISCELLANEOUS REPORTS ON WELLS (1.3.3.								
Someroy IR Oil Company  Well No. Unit Letter Section Township 1 Range  Wildest  THIS IS A REPORT OF: (Check appropriate block)  Desgrang Drilling Operations  Casing Test and Comean Job  Remedial Work  Remedial Work  Remedial Work  Testing  Remedial Work  Remedial Work  Tosted the following somess:  1. Atoking, part 10,643-b9 w/8 bullets per ft. Acidize w/1500 gal IM36, tested 182 MCFPD  Set RP 0 10,645 w/1 az cent on top.  Set RP 0 10,645 w/1 az cent on top.  Set RP 0 10,645 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Set RP 0 10,615 w/1 az cent on top.  Remedial Work and results /ft. Acidize w/500 gal RDA. Flowed for potential cent life w/500 gal RDA. Seed test produced Si oil on 17 BFPH.  Sequenced Set oil on 17 BFPH.  Sequenced Set oil on 17 BFPH.  Sequenced Set oil on 17 BFPH.  Set RP 0 10,00', rest 7 11,1-13, 7 11,6-50, seldize w/500 gal RDA. Seed test produced Si oil in 17 BFPH.  Set RP 0 10,00', rest 7 11,1-13, 7 11,6-50, seldize w/500 gal RDA. Seed test produced Si oil in 17 BFPH.  Company  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Filev.  TD Poducing Formation(s)  RESULTS OF WORKOVER  Test Date of Oil Production Gas Production Water Production Gos Wolf Production Date  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Production Engineer  Froduction Engineer  Froduction Engineer  Froduction Engineer  Froduction Engineer  Froduction Engineer  Froduction Engineer		E	(Submit t	о арргор	riate Distric	t Office	as per Commi	ssion Rule	1106) 'Su			
## Sold Performed   Pool   Mideart   County   Lea      Deginning Drilling Operations   County   Lea     Deginning Drilling Operations   County   Lea     Deginning Drilling Operations   Casing Test and Conneal of   Mother (Explain): Testing     Plunging   Remedial Mark   Testing     Set Br e 10,615   Plunging   Plunging   Plunging     Plunging   Plunging   Plunging   Plunging   Plunging     Plunging   Plunging   Plunging   Plunging   Plunging     Plunging   Plunging   Plunging   Plunging   Plunging   Plunging     Plunging   Plungi	me of Compa	oy Senrey DE 01	L Company		Addre		x 126, Kel	obs, New I	Kext.ce			
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations	ase	tate "AS"	Wel	_		1		1	*			
THIS IS A REPORT OF: (Check appropriate block)    Deginning Drilling Operations	te Kork Perfo	ormed _	Pool Wildest			(	County	Lee				
Plugging   Remedial Work   Remedial   Remedial Work   Remedial   Remedial Work   Remedial   Remedial Work   Remedial	<del></del>			REPORT	OF: (Check	appropria	te block)					
Tested the following senses:  1. Atoka, perf 10,613-bl w/8 bullets per ft. Acidize w/1500 gal IM36, tested 182 MCFPD Set BF e 10,615 w/1 sx cmt on top.  2. Streem, perf 10,607-l6 w/2 bullets /ft, acidize w/500 gal BDA. Flowed for potential of 147 BO a 104 BSW in 24 hre. FTF 525, CX 13/64.  3. Set BF e 9977-92 w/100 sx cmt, drill out a test to 2000/ 30 min CX. Perf 9913-32, Acidize w/500 gal BDA. Seeb test produced 55 cil on 17 BFFH.  3. Set BF e 9970-92 w/100 sx cmt, drill out a test to 2000/ 30 min CX. Perf 9923-32, Acidized w/500 gal BDA. Seeb test produced 55 cil on 17 BFFH.  5. Set BF e 9800', Perf 9911-13, 9316-50, acidize w/500 gal BDA. Seeb test produced 25 BO A 150 BH.  6. Brill BF a 9800' a 9990' for completion. Checked BF e 10,615', CX.  7. Install pump a put on production from perfs: 10,037-16, 9123-32, 9311-13, 9316-50 in Perm Section.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  FELL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  FELL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD  Producing Interval Completion Date  Test Date of Test Oil Production Gas Production Water Production GOR Cabic feet/Bbl MCFPD  Before  Workover  OIL CONSERVATION COMMISSION  Thereby certify that the information given above is true and come to the best of my knowledge.  John R. Arbuthnott  Production Engineer  Production Engineer  Froduction Engineer  Company	Beginning	Drilling Operatio	ns Casin	g Test an	nd Cement Job	· [		lain):				
Tested the fellewing somes:  1. Ataka, perf 10,613-19 w/8 bullets per ft. Acidize w/1500 gal IM36, tested 182 MCFPD  Set BP e 10,615 w/1 are est on tope.  2. Stram, perf 10,007-16 w/2 bullets /ft, acidize w/500 gal BDA. Flowed for potential of lk7 80 & 10k BSN in 2k hres. FTP 525#, CK 13/61#.  3. Set BP e 9907'. Perf 9777-82 w/100 ax cmt, drill out & test to 2000# 30 min CK. Perf 9k29.  3. Acidized w/500 gal BDA. Flow & such approx 18% oil on 17 EFPH.  4. Squeezed parfs 9777-82 w/100 ax cmt, drill out & test to 2000# 30 min CK. Perf 9k29.  3. Acidized w/500 gal BDA. For 9k10-13, 93k6-50, acidize w/500 gal BDA. Such test produced 25 BD & 185 B6.  6. Drill BP s 9k00' & 9990' for completion. Checked BP @ 10,615', CK.  7. Install pump & put on production from perfs: 10,007-16, 9k29-32, 93k1-k3, 93k6-50 in Perm Section.  FILL IN BELOW FOR REMEDIAL WORK (REPORTS ONLY ORIGINAL WELL DATA  ORIGINAL WELL DATA  ORIGINAL WELL DATA  FELEV. TD PBTD Producing Interval Completion Date abing Diameter Tubing Depth Oil String Diameter Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production Water Production Cubic feet/Bbl MCFPD  Before Workover  OIL CONSERVATION COMMISSION  Production Engineer  OIL CONSERVATION COMMISSION  Froduction Engineer  Froduction Engineer	Plugging						Testing					
There Section.  There Burger   Position   Drig Forest   Sunrey DX Oli Company   Sunrey DX Oli Company	Series Se	t BP e 10,61 rem, perf 1 11,7 BO & 10 t BP e 9997' eductd 5% ei uccsed perfs , Acidised w t BP e 91,00' BO & 150 Bi 111 BP s 91,0	5 w/1 ax cmt or 0,007-16 w/2 by 1 BSW in 2h hr 2 Perf 9977-82 1 en 17 BFPH. 1 9977-82 w/100 1/500 gal BDA, 2 Perf 9341-43	n top. ullets s. FTP w/2 E sx cm flow & , 9346- comple	/ft, aci 525#, CK bullets t, drill swab app -50, acid etion. On	dise w/ 13/6h/ /ft. Ad out & f rox 16/ ise w/	/500 gal Bi foridise w/50 test to 20 foil en 1 500 gal Bi BP @ 10,61	DA. Flows  OO gal BD  OO# 30 mi  7 BFPH.  A. Swab t	od for potential  OA. Sweb test  in OE. Perf 9h29-  test produced			
ORIGINAL WELL DATA  F Elev. TD PBTD Producing Interval Completion Date  Ibing Diameter Tubing Depth Oil String Diameter Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of BPD Gas Production MCFPD Water Production BPD Gubic feet/Bbl Gas Well Potent MCFPD  OIL CONSERVATION COMMISSION  I hereby pertify that the information given above is true and come to the best of my knowledge.  Production Engineer  Company  Company	Teney Burger Drig F				rlg Fores	orenen Sunray IX 011 Company						
Tubing Depth  Oil String Diameter  Oil String Depth  Oil String De			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Water Production MCFPD Gubic feet/Bbl Gas Well Potent MCFPD  Before Workover  OIL CONSERVATION COMMISSION  Title Position Production Engineer  Company  Producing Formation(s)  Water Production GOR Cubic feet/Bbl Gas Well Potent MCFPD  Test BPD Gas Well Potent MCFPD  Thereby certify that the information given above is true and company  To the best of my knowledge.	F Elev.	T D		PBT	D		Producing In	terval	Completion Date			
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Deformation Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Thereby certify that the information given above is true and come to the best of my knowledge.  Position Production Engineer  Company	ibing Diamet	er	Tubing Depth		Oil Sti	ing Ciamo	eter	Oil Strin	g Depth			
RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Before Workover  After Workover  OIL CONSERVATION COMMISSION  Percentage of BPD Gas Production MCFPD BPD Cubic feet/Bbl Gas Well Potent MCFPD  I hereby certify that the information given above is true and company to the best of my knowledge.  Position Production Engineer  Company	rforated Inte	erval(s)	<u> </u>	<del></del>								
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gas Well Potent MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.  Position  Production Engineer  Company	pen Hole Inte	erval			Produ	ing Form	ation(s)					
Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and come to the best of my knowledge.  Position  Production Engineer  Company				RESUL	TS OF WOR	KOVER						
After Workover  OIL CONSERVATION COMMISSION  Peroved by  I hereby certify that the information given above is true and come to the best of my knowledge.  John R. Arbutimots  Froduction Engineer  Company	Test								Gas Well Potenti Bbl MCFPD			
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and component to the best of my knowledge.  Position  Production Engineer  Company												
pproved by  Name Company  to the best of my knowledge.  To the best of my knowledge.  Position  Production Engineer  Company												
itle Position Production Engineer  Company		OIL CONSERV	ATION COMMISSION						n above is true and comp			
Production Engineer  Company	pproved by				Nom	PAN C	RA	BU (	n R. Arbutimott			
Company	Title				Pos	ition	Production	. Enginee	2			
Sunray DX Oil Company	) ;e				Com	pany	<del></del>					