

WC COUNTY LEA FIELD Wildcat STATE N.M.

OPR SUNRAY DX OIL COMPANY MAP

1 New Mexico State "AS"

Sec. 29, T-11S, R-33-E CO-ORD

1980' fr N & E Lines of Sec.

Spud 6-7-64 CLASS EL 4299'

Comp 8-4-64

		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:	Yates	2430		
13 3/8"	380' 400	Queen	3120		
8 5/8"	3840' 415	SA	3705		
5 1/2"	10700' 650	Glor	5115		
		Tubb	6490		
		Abo	7308		
LOGS EL GR RA IND MC A		Penn	8930		
		TD 10700', PBD 10615'			

.P Strawn Perfs 10007-016' Flwd 147 BOPD + 104 BW. Pot. Based on 24 hr test thru 13/64" chk., TP 525#, CP Pkr, gravity 43., GOR 1700.

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Sharp Drlg. Co. PROP DEPTH 11,400' TYPE
DATE

P.R. 6-4-64; Oper's Elev. 4288' GL
PD 11,000' - Devonian
Contractor - Sharp Drlg. Co.
5-8-64 Drlg. 310'.
6-15-64 TD 3850', WOC.
6-25-64 Drlg. 6288'.
6-29-64 Drlg. 8029'.
7-6-64 Drlg. 8815'.
DST 8696-8722', open 1 hr,
rec 30' drlg. mud,
30 min ISIP 152#, FP 21-21#,
1 hr FSIP 152#.
7-13-64 Drlg. 9676'.
DST 9344-75', open 2 hrs,
GTS in 8 mins @ estimated 50 MCFGPD
Rec 90' HGCM, 950' HO&WCM + 1760' wtr,
45 min ISIP 3272#, FP 215-1053#,
1 hr 30 min FSIP 3060#.

7-13-64 - cont'd -

DST 9412-50', open 1 hr 30 mins,
GTS in 3 mins, MTS in 18 mins, O&WTS in
20 mins, flwd to pits for 42 mins (est.
50% oil)

Rec 6700' oil & wtr (50% oil)

ISIP 3343#, FP 1138-2311#, FSIP 3272#.

7-20-64 Drlg. 10237', tight.

7-27-64 Drlg. 10,700'.

DST 9808-34', open 4 hrs 30 mins,
GTS in 2 mins, MTS in 18 mins, O&WTS in 23
mins, flwd to pits for 1 hr,
flwd 24.75 BO + 71.8 BW/3½ hrs.

Rec 14 BO + 57 BW,

30 min ISIP 3589#, FP 1127-3101#.

1 hr 30 min FSIP 3525#.

WLT 10009-012',

rec 22 CF Gas, 1600 cc's oil (gravity 50.),
+ 10,200 cc's filtrate wtr,

20 min ISIP 3600#, FP 260-1000#.

20 min FSIP 3500#.

WLT 9978-81',

rec 3.9 CF Gas, + 10,100 cc's wtr,

20 min ISIP 3850#, no FP,

25 min FSIP 3800#.

8-3-64

TD 10700', PBD 10665', tstg.

Perf 10643-649' W/2 SPF

Ac. 500 gals.

Swbd dry in 6 hrs.

Re-Ac. 1500 gals. 10643-649'.

Swbd dry in 7 hrs with slight show gas.

LEA COUNTY Wildcat N.M. Sec. 29-11S-33E
SUNRAY DX OIL COMPANY, #1 New Mexicc State "AS" -
Page #3

8-10-64 TD 10,700', PBD 10615', tstg.
Flwd 182 MCFGPD (10643-649')
Set BP @ 10615'
Perf (Strawn) 10,007-016' W/2 SPF
Ac. 500 gals.
Flwd 191 BC + 222 BW/24 hrs thru 28/64" chk.
LOG TOP: Mississippian 10,700'
SAMPLE TOP: Abo 7278'.

LEA Bagley, North NM Sec. 11-11S-33E
SUNSET INTERNATIONAL PET. CORP., #1 C.F. State Page #2

11-14-66 Cont.

Set BP @ 10175'

Perf 10085-158'

Acid (10085-158') 2000 gals.

Flwd 178 EO + 190 BW/24 hrs thru 20/64"

chk., TP 450# (10085-158')

11-21-66 TD 10325', PBD 10175', COMPLETE.

LOG TOPS: Yates 2483', San Andres 3736',

Glorieta 5156', Tubb 6573', Abo 7395',

Wolfcamp 8534', Bough "C" 9158', Belmont

9502', Dallas 9638', Middle Pennsylvanian

9737', Middle Pennsylvanian Pay 9919',

Lower Pennsylvanian 10055', Strawn 10084'.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Stoltz & Company			Lease State "AS"		Well No. 1
Unit Letter G	Section 29	Township 11 S	Range 33 E	County Lea	
Actual Portage Location of Well: 1980 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 4288	Producing Formation Lower Penn		Pool North Bagley		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

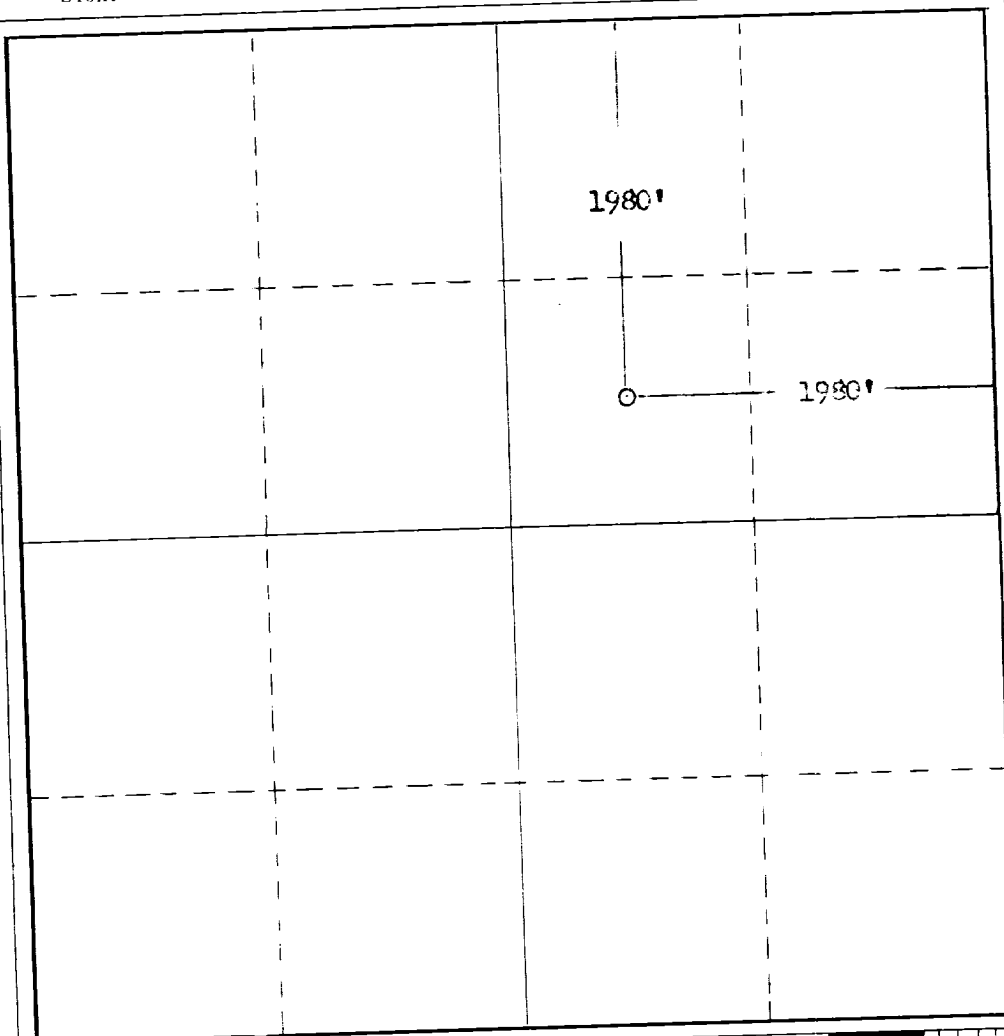
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
H. L. Smith

Position
Agent

Company
Stoltz & Company

Date
October 27, 1967

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

