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Barrier       P.O. Denseer H. Kormit, Texas         Mare       P.O. Denseer H. Kormit, Texas         Mare       Likio' D., floor         OIL SANDS OB ZONES	rilling Com	menced	****		source and third 1	19 Drillin	g was Completed	•••••••		********	
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evation above sea level at Top of Tubing Head hikit <sup>01</sup> D. floor The information given is to be kept confidential units of the second dential dentities of the second dential dentities of the second dent	ddress			P.O. D	rawer N.	Kermit, T	iolas	****			****
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OIL SANDS OF EXDES         1, from       to         2, from       to         3, from       to         No. 5, from       to         No. 5, from       to         Dutded data on rate of water inflow and elevation to which water rose in hole.         1, from       to         1, from       to         2, from       to							The in	ormation give	ս այ է0	be kept co	nnaential un
b. 1, from       to       No. 4, from       to         b. 2, from       to       No. 5, from       to         b. 3, from       to       No. 6, from       to         IMPOBTANT WATER BANDS         Child data on rate of water inflow and clevation to which water rose in hole.         b. 1, from       to       feet         b. 2, from       to       feet         b. 2, from       to       feet         b. 3, from       to       feet         b. 4, from       to       feet         b. 4, from       to       feet         CASING RECORD         STEE TELEWER         NEW OF REFORM         STEE TELEWER         TELEWER         OF CAND RECORD         STEE TELEWER         MUDDING AND CEMENTING RECORD         RECORD OF FRODUCTION AND STIMULATION					. J						
b. 1, from       to       No. 4, from       to         b. 2, from       to       No. 5, from       to         b. 3, from       to       No. 6, from       to         IMPOBTANT WATER BANDS         Child data on rate of water inflow and clevation to which water rose in hole.         b. 1, from       to       feet         b. 2, from       to       feet         b. 2, from       to       feet         b. 3, from       to       feet         b. 4, from       to       feet         b. 4, from       to       feet         CASING RECORD         STEE TELEWER         NEW OF REFORM         STEE TELEWER         TELEWER         OF CAND RECORD         STEE TELEWER         MUDDING AND CEMENTING RECORD         RECORD OF FRODUCTION AND STIMULATION					01	L SANDS OR Z	ones				
2. from       to       No. 5, from       to         3. from       to       No. 6, from       to         IMPOBLANT WATER BANDS         Chude data on rate of water inflow and clevation to which water rose in hole.         1. from       to       feet         2. from       to       feet         2. from       to       feet         3. from       to       feet         CASING BECORD         STATE OF VOLGED FROM         NUMPOR         STATE OF VOLGED FROM         STATE OF VOLGED FROM         MUDDING AND CEMERNTING BECORD         MUDDING AND CEMERNT VOLGE VICTOR         MUDDING AND CEMERNTY VOLGE VICTOR         MUDDING AND CEMERNTY VOLGE VICTOR         BECORD OF FRODUCTION AND STIMULATION         RECORD OF FRODUCTION AND STIMULATION         Record	1 £			<b>.</b> _	/		-		<b>A</b> -		
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INFORMATION TABLE BAILDE         clude data on rate of water inflow and elevation to which water rose in hole.	). 2, from			to		No. 5	, from	*****	to	•••••••	•••••••••••••••••••••••••••••••••••••••
clude data on rate of water inflow and elevation to which water rote in hole.         1, from       feet         2, from       feet         3, from       to         feet         3, from       to         CASING RECORD         SIZE       VESCOFT         NEW OR       AMOUNT       SECORD         SIZE       VESCOFT         NEW OR       AMOUNT       SECORD         SIZE       VESCORD         SIZE VESCORD       VESTOR         MEW OR       AMOUNT       SECORD         MEW OR       AMOUNT       SECORD         MEW DEW DUICE       VESCORD         MEW DUICE AND CEMENTING RECORD         MUDDLING AND CEMENTING RECORD         BECORD OF FRODUCTION AND BIMULATION         RECORD	. 3, from			to	******	No. 6	, from		to		******
clude data on rate of water inflow and elevation to which water rose in hole.  5. 1, from											
SIZE       WEIGHT PERFOR       NEW OR USED       AMOUNT       RIND OF SROE       CUT AND FULLED FROM       FERFORATIONS       FURFORE         55/8       21.0       New       31,75       DIW Guide       •       None       Surface Cag.         4 1/2       9.50       New       31,75       DIW Guide       •       None       Surface Cag.         MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       MUDDING OF CASES       MUTTOD       MUDDING OF CASES       MUTTOD       MUDDING OF CASES	». 4, from				to			feet	••••	•••••	
SIZE     FER FOOT     USED     AMOUNT     SHOE     FULLED FROM     FERFORATIONS     FURFORE       S 5/8     214     New     3133     UNW Guide     -     Mone     Surface Cag.       4 1/2     9.5%     New     3175     EDW Guide     -     Mone     Surface Cag.       MUDDING AND CEMENTING RECORD       MUD USED       OF CARNO       MUD USED       AMOUNT OF       MUD USED       RECORD OF FRODUCTION AND STIMULATION       (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)       Acid seperately. <th><u></u></th> <th><del></del></th> <th></th> <th></th> <th></th> <th>CASING BECO</th> <th>RD</th> <th></th> <th>V</th> <th></th> <th></th>	<u></u>	<del></del>				CASING BECO	RD		V		
A 1/2       9.5%       New       3475*       DW Guide       2450*       310-3428       Pred. Cag.         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDD USED         BOLE         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)         Acid seperately.         Mo show of	SIZE	WEI PER I	CHT POOT	NEW OR USED	AMOUNT		CUT AND PULLED FROM	PERFORAT	IONS	PI	RPOSE
A 1/2       9.5%       New       3475*       DW Guide       2450*       310-3428       Pred. Cag.         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         MUDD USED         BOLE         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)         Acid seperately.         Mo show of	8 5/8	21		Non	1.81	MDN Guide	-	Xone		Surfac	Car.
MUDDING AND CEMENTING BECORD       SIZE OF HOLE     SIZE OF SET     WITTER OF CASING     NO. SACES SET     MUD USED       12 1 3 5/8 363     250     Pump     -       12 4 3 5/8 363     250     Pump     -       12 4 1/2 3475     200     Pump     -       RECORD OF FRODUCTION AND STIMULATION       (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Acidize w/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA       each. Tested seperately.							2450			1	
SIZE OF HOLE       SIZE OF CASENO       WHTHER SET       NO. SACES OF CEMENT       METHOD USED       MUD       AMOUNT OF MUD       AMOUNT OF MUD         12 1       0 5/8       340       250       Pump       -		+									
SIZE OF HOLE       SIZE OF CASENO       WHTHER SET       NO. SACES OF CEMENT       METHOD USED       MUD       AMOUNT OF MUD       AMOUNT OF MUD         12 1       0 5/8       340       250       Pump       -					1	+	<u>+</u>				
SIZE OF HOLE       SIZE OF CASENO       WHTHER SET       NO. SACES OF CEMENT       METHOD USED       MUD       AMOUNT OF MUD       AMOUNT OF MUD         12 1       0 5/8       340       250       Pump       -			I					· · · · · · · · · · · · · · · · · · ·		·	
12       3       5/8       348       250       Pump       -         7       7/6       4       1/2       31.75       200       Pump       -         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)         Acidize w/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA         each. Tested seperately.         No show of oil or gas.         Result of Production Stimulation	<u> </u>			<u> </u>	MUDDING	AND CEMENT	ING RECORD				
12       3       5/8       348       250       Pump       -         7       7/6       4       1/2       31.75       200       Pump       -         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)         Acidize w/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA         each. Tested seperately.         No show of oil or gas.         Result of Production Stimulation	SIZE OF	SIZE OF		HERE )	NO. BACKS	METHOD				AMOUN	r of
77/0       4 1/2       3475       800       Fump         BECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)         Acidize v/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA         each. Tested seperately.         No show ef oil or gas.	HOLE	CASING					G	KAVITY		MUD U	SED
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Acidize w/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA each. Tested seperately.				R	ECORD OF F	BODUCTION	ND STIMULAT	TION			
Acidize w/2,000 gal Spear head acid and treated individual perfs w/approx 500 gal BDA each. Tested seperately.			,	Record she P.	mean mand M-	of Oter on Col	استعدا أمعور	treated on al-	• \		
each. Tested seperately.	Anidice	w/2.00	) [هو ()	Spear be	ad acid a	nd treated	individual	perfs w/a	upprox	: 500 ga	1 BDA
esult of Production Stimulation.					*****				•		
esult of Production Stimulation.	each. '	19576q	seber		******	*******		*** ********************			
No show of oil or gas.											
No show of oil or gas.							••••		•••••		•••••
Depth Cleaned Out											
	sult of Pro	duction Sti	mulation	No shov	of oil a	r gas.					
	esult of Proc	duction Sti	mulation	No shov	of oil a	r gas.					
	esult of Proc	duction Sti	mulation	No shov	of oil a	r gas.					

H.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED	
Rotary tools w	ere used from feet, and from feet, and from	feet tofeet.
Cable tools we	re used fromfeet tofeet, and from	
	PRODUCTION	
Put to Produci	ng Dry Hole , 19.	
OIL WELL:	The production during the first 24 hours wasbarrels of	liquid of which
	was oil;% was emulsion;% water; and	
	Gravity	
GAS WELL:	The production during the first 24 hours was	barrels of
	liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Tin	ne Shut in	
PLEASE	INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeastern New Mexico	Northwestern New Mexico

Т.	Anhy	Τ.	Devonian	Τ.	Ojo Alamo
Т.	Salt	Τ.	Silurian	Ί.	Kirtland-Fruitland
<b>B</b> .	Salt	Τ.	Montoya	Т.	Farmington
T.	Yates 22461	Τ.	Simpson	Τ.	Pactured Cliffs
Т.	7 Rivers	Т.	McKee	T.	Menefee
Τ.	Queen	Т.	Ellenburger.	Τ',	Point Lookout
Τ'.	Grayburg San Andres. 31:69 !	Τ.	Granite	T.	Dakota
Τ.	Glorieta	Τ.		Τ.	Morrison
	Drinkard				
T.	Tubbs	Τ.		Т.	
T`.	Abo	Τ.		T.	
Τ.	Penn	Τ.		Τ.	
T.	Miss	T.		Τ.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness In Feet	Formation
0 150 186 1105 1525 1688	150 188 1105 1525 1688 1760	150 36 919 420 163 72	Sand & Red Bed Anhy Red Bed Red Bed, shale, Anhy Red Rock, Sand Anhy				
1760 2120 3475	2120 3475 4300	360 1355 d25	Anhy & Salt Anhy. Anhy & Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  $K \supset L \subset I=15-65$ 

	1) + 12 number	1-12-02
Sunray DX 011 Company	Box 128, Hobbs, New Me	axico (Date)
Company or Operator	Address	······