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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
**The Maurice L. Brown, Co.**

Address of Operator  
**Suite 200, Sutton Place Bldg. Wichita, Kansas 67202**

Location of Well  
UNIT LETTER **I**, **1980'** FEET FROM THE **South** LINE AND **660'** FEET FROM  
THE **East** LINE, SECTION **17** TOWNSHIP **10-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4231' kb**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
State **"AP"**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Vada Penn**

12. County  
**Lea**

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Permian Basin Casing Pullers, Inc.
  - Went in hole with 271 jts. with bridge plug and perforated sub to 8464'.
  - Loaded hole with 5 bbl. fresh water. Spotted 50 sx. cement at 8464.
  - Pressured casing to 1800#. Held o.k. pulled out of hole with tubing.
  - Tagged top of cement with sand line at 8250'.
  - Shot 5 1/2" casing at 4008'. Casing not free.
  - Shot 5 1/2" casing at 3602'. Pulled and laid down 87 jts. (3625.54')
  - Spotted 15 sx. cement through tubing at 4058'.
  - Spotted 60 sx. cement through tubing at 3652'.
  - Tagged top of cement at 3548'.
  - Spotted 35 sx. cement through tubing at 2100'.
  - Spotted 40 sx. cement through tubing at 90' and circulated to surface.
  - Erected dry hole marker.
  - Rigged down casing pullers. Cleaned location.
- Final Report: This location is ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brosbeck

TITLE District Engineer

DATE 5-1-78

APPROVED BY

A. G. Stutman

TITLE

**OIL & GAS INSPECTOR**

DATE

**JUN 27 1980**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

EX-61078

OIL CONSERVATION COMM.  
HOEBS, N. M.