NO. OF COPIES RECEIVED		_*	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Supers Report C-104 and C-
SANTA FE		T FOR ALLOWABLE	Supers Old C-104 and C
FILE	WE40E0	AND	Effective 1-1-3
U.S.G.S.	ALITHOPIZATION TO TE	RANSPORT OIL AND NATURAL	LID S.F. R
LAND OFFICE	AOTHORIZATION TO TR	RANSPORT OIL AND NATURAL	- GAS
TRANSPORTER OIL	:		- GAS MARIANTE
GAS			•
OPERATOR			
PRORATION OFFICE			
TEXAS PACIFIC OIL (COMPANY		
P.O. Box 1069 - Hel	bbs. New Maxico		
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!I	Change in Transporter of:	omer (1 todas explain)	
Recompletion	Oil Dry C	Pas	
Change in Ownership	'```	ensate	
	Cond	ensute	
If change of ownership give name and address of previous owner			
	Nort	h Bagley-Upper Pennsyl	Saniangh alker
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	306 / 00 (Lease)
J. P. Collier	2 Nor	th Paglow Homes Boss &	State, Federal or Fee
Location	Z NOT	th Bagley Upper Pennly	Peo Peo
Unit LetterB;	660 Feet From The North L	ine and Feet Fro	m The Rest
Line of Section 10	31.0	_	
Line of Section 20	Township 44-5 Range	33-E , NMPM, Le	County
		Address (Othe address to which app	roved copy of this form is to be sent)
Warren Petroleum Co	Unit Sec. Twp. Rge.		and, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 10 11 33	725 Gulf Bldg. Midl Is gas actually connected?	
If well produces oil or liquids, give location of tanks. f this production is commingled v	Unit Sec. Twp. Rge. F 10 11 33 with that from any other lease or pool	725 Gulf Bldg. Midl Is gas actually connected?	and, Texas
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If well produces oil or liquids, give location of tanks. If this production is commingled well production is commingled well completed. Designate Type of Completed 2-14-66 Elevations (DF, RKB, RT, GR, etc.) 4274 -KB; 4262 -GL Perforations 9516 -9524 w/1 SPF HOLE SIZE 17-1/27 12-1/47 8-3/47	Unit Sec. Twp. Rge. F 10 11 33 with that from any other lease or pool tion - (X) X Date Compl. Ready to Prod. 2-27-66 Name of Producing Formation Bagley Upper Penn TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 9-5/8" 7" 2-3/8"	725 Gulf Ridg. Midle Is gas actually connected? Yes , give commingling order number: New Well Workover Deepen Total Depth 10,240* Top Oil/Gas Pay 9516* D CEMENTING RECORD DEPTH SET 369* 3850* 10,205* 9400*	Plug Back Same Res'v. Diff. Res P.B.T.D. 10,2001 Tubing Depth 95361 Depth Casing Shoe 10,2051 SACKS CEMENT 400 1723 1152
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If well produces oil or liquids, give location of tanks. If this production is commingled well production is commingled well completed. Designate Type of Completed 2-14-66 Elevations (DF, RKB, RT, GR, etc.) 4274'-KB; 4262'-GL Perforations 9516'-9524' w/1 SPF HOLE SIZE 17-1/2" 12-1/4" 8-3/4" FEST DATA AND REQUEST 10 Dil. WELL Date First New Oil Run To Tanks 2-27-66 Length of Test 24 Hrs.	Unit Sec. Twp. Rge. F 10 11 33 with that from any other lease or pool tion — (X) X Date Compl. Ready to Prod. 2-27-66 Name of Producing Formation Bagley Upper Penn TUBING, CASING, AN CASING & TUBING SIZE 13-3/8# 9-5/8# 7# 2-3/8# FOR ALLOWABLE (Test must be able for this december of Test. 2-28-66 Tubing Pressure 60-100#	725 Gulf Bldg. Mid Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth 10,240! Top Oil/Gas Pay 9516! DEPTH SET 369! 3850! 10,205! 9400! after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Packer	Plug Back Same Res'v. Diff. Res P.B.T.D. 10,2001 Tubing Depth 95361 Depth Casing Shoe 10,2051 SACKS CEMENT 400 1723 1152 il and must be equal to or exceed top allowing the state of the
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I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Superintendent

3-1-66

(Date)

(Title)

OIL CONSERVATION COMMISSION

to Divisit 1500 APPROVED

Engineer Distinct 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.