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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE  
Form 1003  
Supersedes Old  
102 and 103  
Effective 1-1-65  
MAR 2 3 12 PM '66

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>J. P. Collier</b>
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Upper Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4262' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**COMMENCED OPERATIONS 2-14-66**

1. Rigged up. Ran tubing and packer @ 8996'.
2. Squeezed off perfs. 9940-50'; 9968-78' w/125 sks. Trinity inferno and 75 sks. in formation.
3. Drilled out cement and CIBP @ 9150'. Washed to 9640'.
4. Spotted 500 gal. acid over perfs. 9570-9370'. Set CIBP @ 9585'.
5. Perforated 9516-9524' w/1 SPF. 2 sks. Cement on BP.
6. Treated w/1000 gal. 15% NE acid. Set Model D packer @ 9400'.
7. Ran 2-3/8" tubing to 9400'. Set in packer. Swab Test.
8. 2-28-66 Flowing on 44/64" choke. 185 BO + 55 BW ± 231 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hudson Starn* TITLE Area Superintendent DATE 3-2-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: