NO, OF COPIES REC	EIVED		
DISTRIBUTIO	NC	T	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
*515565555	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OF	ICE		
CHARLES	B. GI	LLE	S
Address			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
	LAND OFFICE			
	TRANSPORTER OIL			
	OPERATOR GAS	-		
	PRORATION OFFICE	-		
I.	CHARLES B. GILLES	DTV TD		
	CHARLES D. GILLES	FIE, JR.		
	Address P. O. BOX 1179, M	idland. Texas		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change in Pool	D <b>esi</b> gnation
	Recompletion Change in Ownership	Oil Dry Go		
	Change II. Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE A)a.	of h Mucley - Pennsylva	a million
	Lease Name	Well No. Pool Na	1th Bugley-Pennsylve me, Including Formation R-3688	Kind of Lease
	State "A"	1 NORT	H BAGLEY, UPPER PENN	State, Federal or Fee State
	Location			
	Unit Letter N; 19	80 Feet From The west Lir	ne and 660 Feet From 1	The south
	Line of Section 3, To	wnship 11-S Range	33-E , NMPM, 1	Lea County
	DESIGNATION OF TRANSPOR	TER OF OUT AND MATERIAL CO		
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)
		Company Amaro Pipeline Co.	P. O. Box 337, Midland	
	Name of Authorized Transporter of Ca		Address (Give address to which approx	
	Warren Petroleum	<b>Corporatio</b> n	P. O. Box 1589, Tulsa,	, Oklahoma
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	N 3 11-S 33-E	yes	4-2-65
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completic	on -:(X) . Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	
	2-5-65	<b>2-13-</b> 65	10,204	P.B.T.D. 10,167
		7 - 7		
	Pool	Name of Producing Formation	1	
	North Bagley, Penn	Name of Pioducing Formation  Pennaylvanian	Top Otl/Gas Pay	Tubing Depth
	North Bagley, Penn Perforations		1	
	North Bagley, Penn		Top Otl/Gas Pay	Tubing Depth 9,555
	North Bagley, Penn Perforations	Pennaylvanian	Top Otl/Gas Pay	Tubing Depth 9,555 Depth Casing Sice
	North Bagley, Penn Perforations 9552-9560 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET	Tubing Depth 9,555 Depth Casing Sice 10,204 SACKS CEMENT
	North Bagley, Penn Perforations 9552,9560  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345	Tubing Depth 9,555 Depth Casing Sloe 10,204 SACKS CEMENT 400
	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9/5/8	Top Oil/Gas Pay 9552  CEMENTING RECORD DEPTH SET 345 3,790	Tubing Depth 9,555 Depth Casing Sloe 10,204 SACKS CEMENT 400 400
	North Bagley, Penn Perforations 9552,9560  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2	Top OU/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204	Tubing Depth 9,555 Depth Casing Sloe 10,204 SACKS CEMENT 400
	North Bagley, Penn Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 9 1/2 2 3/8"	Top Oil/Gas Pay 9552  CEMENTING RECORD  BEPTH SET  345  3,790  10,204  9,555	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE  17 ½  12½  8 3/4  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 9 1/2 2 3/815  QR ALLOWABLE (Test plust be a	Top Oil/Gas Pay 9552  CEMENTING RECORD  BEPTH SET  345  3,790  10,204  9,555	Tubing Depth 9,555 Depth Casing Sloe 10,204 SACKS CEMENT 400 400
v.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 9 1/2 2 3/815  QR ALLOWABLE (Test plust be a	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow-
v.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE  17 ½  12½  8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 9 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of opth or be for full 24 hours)	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow-
v.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of opth or be for full 24 hours)  Producing Method (Flore pump, gas life	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow-
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours	TUBING, CASING, AND CASING of UBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de 214-65  Tubing Pressure 2304	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the part of the pump, gas lift  Flow  Casing Pressure  packer	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup>
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test	TUBING, CASING, AND CASING of TUBING SIZE  13 3/8 9/5/8 1/2 2 3/8"  OR ALLOWABLE (Test plust be a able for this de to the control of the cont	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow pump, gas lifted Flow)  Casing Pressure  packer  Water-Bbls.	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours	TUBING, CASING, AND CASING of UBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de 214-65  Tubing Pressure 2304	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the part of the pump, gas lift  Flow  Casing Pressure  packer	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup>
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Frod. During Test	TUBING, CASING, AND CASING of TUBING SIZE  13 3/8 9/5/8 1/2 2 3/8"  OR ALLOWABLE (Test plust be a able for this de to the control of the cont	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow pump, gas lifted Flow)  Casing Pressure  packer  Water-Bbls.	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours	TUBING, CASING, AND CASING of TUBING SIZE  13 3/8 9/5/8 1/2 2 3/8"  OR ALLOWABLE (Test plust be a able for this de to the control of the cont	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow pump, gas lifted Flow)  Casing Pressure  packer  Water-Bbls.	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400 400 and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF
<b>v</b> .	North Bagley, Penn Perforations 9552-9560  HOLE SIZE 17 ½ 12½ 3 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Frod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de control of the control o	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the part of the	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340
V.	North Bagley, Penn Perforations 9552-9560  HOLE SIZE 17 ½ 12½ 3 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Frod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de control of the control o	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of the part of the	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340
V.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 2 122 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING of UBING SIZE  13 3/8 9/5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for thi	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,553  fter recovery of total volume of load oil of the point of the pump, gas lifter producing Method (Flow pump, gas lifter packer  Water-Bbls. 205  Bbls. Condensate/MMCF	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate
	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 2 122 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8 <sup>15</sup> OR ALLOWABLE (Test must be a able) or this described on the second of th	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of the part of the par	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate
	North Bagley, Penn Perforations 9552-9560  HOLE SIZE 17 ½ 12½ 3 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8 <sup>15</sup> OR ALLOWABLE (Test must be a able) or this described on the second of th	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of the part of the par	Tubing Depth 9,555  Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>ti</sup> Gas-MCF 340  Gravity of Condensate  Choke Size
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VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE 17 2 122 8 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANG I hereby certify that the rules and commission have been complied by	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for thi	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of the part of the par	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/6411 Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  19
VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied to above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8**  OR ALLOWABLE (Test pust be a able for this de Date of Test 2-14-65 Tubing Pressure 2304 Oil-Bbls. 206  Length of Test Tubing Pressure  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET  345  3,790  10,204  9,555  fter recovery of total volume of load oil of opth or be for full 24 hour)  Producing Method (Flow pump, gas lifted Flow Casing Pressure  packer  Water-Bbls. 205  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	Tubing Depth 9,555 Depth Casing Sloe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/6411 Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  19
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VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the	TUBING, CASING, AND CASING of TUBING SIZE  13 3/8 9/5/8 1/2 2 3/8"  OR ALLOWABLE (Test plust be a able for this de able for t	Top Otl/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of opth or be for full 24 hour)  Producing Method (Flow pump, gas lifer packer  Water-Bbls. 205  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in confit this is a request for allow	Tubing Depth 9,555 Depth Casing Stoe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64!  Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  compliance with RULE 1104. able for a newly drilled or deepened
VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65  Length of Test 4 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able for this de able for thi	Top Otl/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of opth or be for full 24 hour)  Producing Method (Flow pump, gas lifer packer  Water-Bbls. 205  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in confit this is a request for allow	Tubing Depth 9,555 Depth Casing Stoe 10,204  SACKS CEMENT 400 400 400  and must be equal to or exceed top allowate, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  compliance with RULE 1104. able for a newly drilled or deepened and by a tabulation of the deviation
VI.	North Bagley, Penn Perforations 9552,9560  HOLE SIZE 17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2-14-65 Length of Test 4 hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  resting Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE Commission have been complied wabove is true and complete to the Complete of the Complete state of the Complete	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8  OR ALLOWABLE (Test pust be a able for this de able for this	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,553  fter recovery of total volume of load oil of the point of the	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  and must be equal to or exceed top allowate, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  compliance with RULE 1104.  able for a newly drilled or deepened and by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-
VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 8 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65  Length of Test 4 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8  OR ALLOWABLE (Test pust be a able for this de able for this	Top Otl/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,553  fter recovery of total volume of load oil of the post of the pump, gas lifter producing Method (Flow pump, gas lifter packer)  Water-Bbls. 205  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in control of the pump of th	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  and must be equal to or exceed top allowate, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  ompliance with RULE 1104. able for a newly drilled or deepened and by a tabulation of the deviation dance with RULE 111. at be filled out completely for allowalls.
VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 3 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65  Length of Test 4 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the complete	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8  OR ALLOWABLE (Test pust be a able for this de able for this	Top Oil/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,555  fter recovery of total volume of load oil of opth or be for full 24 hours)  Producing Method (Flow pump, gas lifer packer  Water-Bbls. 205  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in control of the secompantes taken on the well in accordance and recompleted well. The secompantes taken on the well in accordance and recompleted well. Till out Sections I, II, III, III, III, III, III, III,	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  and must be equal to or exceed top allowate, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  compliance with RULE 1104.  able for a newly drilled or deepened and by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-
VI.	North Bagley, Penn  Perforations 9552,9560  HOLE SIZE  17 ½ 12½ 3 3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 2-14-65  Length of Test 4 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied we above is true and complete to the complete	TUBING, CASING, AND CASING & TUBING SIZE  13 3/8 9 5/8 1/2 2 3/8"  OR ALLOWABLE (Test must be a able) or this de Date of Test 214-65 Tubing Pressure 230 Oil-Bbls. 206  Length of Test Tubing Pressure  CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Otl/Gas Pay 9552  CEMENTING RECORD  DEPTH SET 345 3,790 10,204 9,553  fter recovery of total volume of load oil of the post of the pump, gas lift of the pump, gas lift of the post of the pump, gas lift	Tubing Depth 9,555  Depth Casing Stoe 10,204  SACKS CEMENT 400 400  and must be equal to or exceed top allow- t, etc.)  Choke Size 22/64 <sup>11</sup> Gas-MCF 340  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  ompliance with RULE 1104. able for a newly drilled or deepened and and with RULE 111. at be filled out completely for allow- list be filled out completely for allow- list and VI only for changes of owner,