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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CHARLES B. GILLESPIE, JR.	
Address P. O. BOX 1179, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Pool Designation
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

Lease Name State "A"		Well No. 1	Pool Name, including Formation North Bagley - Pennsylvanian R-3988	Kind of Lease State, Federal or Fee State
Location				
Unit Letter N	1980	Feet From The west	Line and 660	Feet From The south
Line of Section 3	Township 11-S	Range 33-E	NMPM, Lea	County

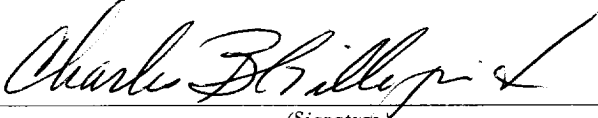
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 337, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 11-S	Rge. 33-E
			Is gas actually connected? yes	When 4-2-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-5-65	Date Compl. Ready to Prod. 2-13-65	Total Depth 10,204	P.B.T.D. 10,167						
Pool North Bagley, Penn	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9552	Tubing Depth 9,555						
Perforations 9552-9560	Depth Casing Shoe 10,204								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
17 1/2	13 3/8	345	400						
12 1/2	9 5/8	3,790	400						
8 3/4	5 1/2	10,204	400						
	2 3/8"	9,555							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tanks 2-14-65	Date of Test 2-14-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 230#	Casing Pressure packer	Choke Size 22/64"
Actual Prod. During Test	Oil-Bbls. 206	Water-Bbls. 205	Gas-MCF 340

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
	Casing Pressure
	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
 (Signature)		BY _____	
Charles B. Gillespie, Jr. Operator (Title)		TITLE _____	
4-19-65 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	