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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 10 42 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-7425</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>State "AG"</b>
3. Address of Operator <b>Box 1069; Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>10</b> RANGE <b>36</b> NMPM.	10. Field and Pool, or Wildcat <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4003'</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Temporarily Abandoned** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods & tubing.
2. Set CIBP @ 12,200' with 1-1/2 sks cmt. Ran Freepoint.
3. Cut off 5-1/2" csg. at 7848'. Could not pull. Cut off @7500' and pull csg.
4. Ran logs.
5. Ran 2" tbg. & spotted 25 sks cmt. plugs at 7000', 5630', 5139' & 5100'. Preceded by 30 bbls. mud. Condition hole. Pull tbg.
6. Tagged plug @ 5008' w/bit. Dressed plug to 5020'. Circulated hole.
7. Ran 149 jts. (5037') 5-1/2" csg. set at 5020'. Set float collar @ 4984'. Cmt. w/175 sks. Posmix. W.O.C. 24 hrs.
8. Ran temp. survey. Top of cmt. 4245'. TD 4980'.
9. Ran correlation log. Perf. w/1 .52 JSPP @ 4925-26-30-31-34-35-38 & 39.
10. Ran 158 jts. 2" tbg. w/5-1/2" pkr. Set at 4898'.
11. Swab test. Acidize w/2500 gal. MCA & balls.
12. Pull tbg. & pkr. Ran 160 jts. 2" tbg. @ 4956'.
13. Ran 195 jts. 3/4" rods & pump to test. Tested 100% water.
14. Pull tbg. rods, & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent** DATE **12-28-65**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **DEC 29 1965**

CONDITIONS OF APPROVAL, IF ANY: