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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE OF...
NOV 22 8 20 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator

TEXAS PACIFIC OIL COMPANY

8. Farm or Lease Name

State "AG"

3. Address of Operator

Box 1069; Hobbs, New Mexico

9. Well No.

1

4. Location of Well

UNIT LETTER __G__ , __2310__ FEET FROM THE __North__ LINE AND __1980__ FEET FROM

THE __East__ LINE, SECTION __15__ TOWNSHIP __10__ RANGE __36__ NMPM.

10. Field and Pool, or Wildcat

S. Crossroads Dev.

15. Elevation (Show whether DF, RT, GR, etc.)

4003'

12. County

Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [X]   PLUG AND ABANDON [ ]   REMEDIAL WORK [ ]   ALTERING CASING [ ]

TEMPORARILY ABANDON [ ]   COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]

PULL OR ALTER CASING [ ]   CHANGE PLANS [ ]   CASING TEST AND CEMENT JOB [ ]

OTHER _____ [ ]   OTHER _____ [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED STARTING DATE - 11-20-65 - RECOMPLETE IN SAN ANDRES.
1. Move in, rig up, pull rods and tubing.
2. Set CIBP w/cmt. on top above Devonian at 12,200' to P & A.
3. Run Magna-tector, find free-point. Cut and pull 5-1/2" csg.
4. Run BHC, FDC, SNP, L&MLL logs from 5500-4250'.
5. Run tbg., spot 25 sks. cmt. plugs at top of cut off csg., top of Tubbs at 7000', top of Glorietta at 5630'. Condition hole, pull tbg.
6. Run 5500' of 5-1/2" csg. Cmt. w/350 sks. Pozmix, tie into 8-5/8" csg. at 4250'.
7. Perforate San Andres at 4930-4980', as per log evaluations.
8. Swab test and Acidize w/2500 gal. 15% CMC and balls.
9. Swab test and treat w/5000 gal. CRA acid and CO_2 or 30,000 gal. lease oil w/Adomite & sand.
10. Swab test.
11. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE **Area Production Foreman**   DATE __11-17-65__

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: