- DI	TRIBUTIO	N	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PROBATION OFFIC	ε .		
OPERATOR			

NEW MEXICO OIL CONSERVATIC² COMMISSION (Form C-104) Santa Fe, New Mexicc

109

REQUEST FOR XXXXX - (GAS) ALLOWABLE

New Wei

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico 10-28-6 (Place) (Date)	4
E ARI	E HER	EBY RE	QUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
KAS	PACI	FIC O	IL COME	IPANY T.P. State , Well No. 1 , in NE 1/4 NE	!⁄4
				(Lease) T. 10-S, R. 37-E, NMPM., Wildcat	
	1 atter				
L	ea			County. Date Spudded 9-14-64 Date Drilling Completed 9-29-64	•••••
		dicate lo		Elevation JYOU.J G.L. Total Depth 4973 PBID	
D	C	В	A	Top Oil/Gas Pay 4870 Name of Prod. Form. San Andres	
	Ŭ		X	PRODUCING INTERVAL - 4870-4874-4879-4884 & 4895	
E	F	G	H	Perforations 4906-4909-4912-4916 & 4919	
<u>م</u>	r		n	Depth Depth Depth Open Hole Casing Shoe 4975 Tubing 4914	_
		<u> </u>	<u> </u>	OIL WELL TEST -	hoke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. S	ize_
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke	
M	N	0	Р	load oil used):bbls.oil,bbls water inhrs,min. Size_	
				<u>GAS WELL TEST</u> -	
660	FNL	& 66	O' FEL		
	/ F00-	TAGE)	nting Reco		
	-	Feet	-	Test After Acid or Fracture Treatment: 1550 MCF/Day; Hours flowed	6
				Choke SizeVariousethod of Testing: Back Pressure Test	
8 5/	/8"	391	<u>200 sk</u>	ka	
4 1	1211 4	988	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Acidize w/3000 gals LTNE & Acidized w/3000 gal	N
7 +1		700		Casing Tubing Date first new Press Press oil run to tanks	en
2 3	/8" 4	914		Press Press oil run to tanks	-
	•			Cil Transporter	
				Gas Transporter Sinclair Oil & Gas	
lemark	u: De	viati	ons on	n back	
	••••••••		••••••		•••••
			•••••••		•••••
II	hereby	certify 1	nat the inf	nformation given above is true and complete to the best of my knowledge. TEXAS PACIFIC OIL COMPANY	
pprov	red				
				1. V. K. New Diff	•••••
	OIL	CONSE	RVATIO	ON COMMISSION By: (Signature)	
				Title District Engineer	
y:	·····	••••••		Send Communications regarding went to	
ſitle				Name TEXAS PACIFIC OIL COMPANY	
				P. O. Box 1069 Address.Hobbs, New Mexico	
				Address HOBDE, Men	

DEVIATIONS						
Footage	Degree					
401 1324 1790 2239 2298 2788 3812 4004 4171 4339 4505 4665 4767	3/4 1 1/4 3/4 3/4 1/2 3/4 1 1 1/4 1/2 1 3/4 3/4 3/4 3/4					
,						

I hereby cartify that the following information given above is true and complete to the best of my knowledge.

Q John H. Hendrix District Engineer

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd day of November 1964.

Helman

Notary Public County of Lea State of New Mexico

My Commission Expires August 15, 1965.