

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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	GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

							X

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEXAS PACIFIC OIL COMPANY

T. P. State

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 6, T. 10-S, R. 37-E, NMPM.  
Wildcat Pool, Lea County.

Well is 660' feet from North line and 660' feet from East line  
of Section 6. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 9-14, 1964 Drilling was Completed 9-29, 1965

Name of Drilling Contractor Converlin Drilling Inc.

Address P. O. Box 3468, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3980.3 G.L. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 4870 to 4895 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4906 to 4919 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	391	Float			Surface
4 1/2"	9.5#	New	4988'	Float		4870-4919	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	391	200 sks	Pump & Plug		
	4 1/2"	4975	250 sks	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4906, 4909, 4912, 4916 & 4919 Acidized w/3000 gals LTNE Acid &  
9 ball sealers

Perf. 4870, 4874, 4879, 4884 & 4895

Result of Production Stimulation Flow 24 hours 32/64" choke 746 MCFPD 34 BW,  
160# TP & 375# CP

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4975 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 1550 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 6 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
Rustler XX 2230	T. Montoya	T. Farmington
T. Yates 2876	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3009	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4150	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	269	269	Red Bed				
269	402	133	Shale & Red				
402	1076	674	Red Bed				
1076	1765	689	Shale & Anhydrite				
1765	2114	349	Anhydrite & Salt				
2114	2298	184	Anhydrite				
2298	3605	1307	Salt & Anhydrite				
3605	3825	220	Anhydrite & Gyp				
3825	4072	247	Lime & Anhydrite				
4072	4975	903	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXAS PACIFIC OIL COMPANY Address Box 1069, Hobbs, New Mexico 11-2-66