

COUNTY LEA FIELD Wildcat STATE N.M. MAP

WC OPR TEXAS PACIFIC OIL COMPANY

1 T-P State

Sec. 6, T-10-S, R-37-E

660' fr N & E Lines of Sec.

Spud 9-14-64

Comp 10-19-64

CLASS EL 39958

CSG & SX - TUBING			FORMATION	DATUM	FORMATION	DATUM
8 5/8" 391' 200			LOG:			
4 1/2" 4976' 250			Anhy 2220			
			Yates 2815			
			SA 4150			
LOGS EL GR RA IND HC A						
			TD 4976'			

IP San Andres Perfs 4870-4919' CAOF 1550 MCFGPD. Pot. Based on 4-point test, GOR dry gas, 110 hr SIWHP 1375#.

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CONT. Converlin Drlg. Co. PROP DEPTH 5000' TYPE

DATE

F.R. 9-3-64
PD 5000' - SA
Contractor - Converlin Drlg. Co.
9-21-64 Drlg. 4339' lm.
9-28-64 TD 4976', prep to SA.
Cored 4885-4925', rec 30' anhy dolo., w/scatt shows.
Cored 4925-76', rec 51' anhy dolo., w/25' poro.
DST 4880-4976', open 1 hr,
GTS in 24 mins,
Rec 480' Sul Wtr,
30 min ISIP 1675#, FP 225-280#,
1 hr FSIP 1675#.
10-5-64 TD 4976', prep to swab.
Perf @ 4906', 4909', 4912', 4916', 4919'
W/1 SPI
Ac. 3000 gals.

10-12-64 TD 4976', SI.
Flwd 745 MCFGPD thru 1/2" chk., TP 140#.
Perf @ 4870', 4874', 4879', 4884', 4895'
W/1 SPI
Set Ret. BP @ 4900'
Ac. 1000 gals. 4870-95'.
Pulled BP @ 4900'
Flwd 746 MCFGPD + 34 BW in 24 hrs thru
1/2" chk., TP 160#, CP 375#.
10-19-64 AMENDED OPERATOR: Was Samedan Oil Corp.
TD 4976', taking 4-point test.
10-26-64 TD 4976', WO Potential.
11-2-64 TD 4976', COMPLETED.

FOUR-POINT GAUGES:

<u>MCFGPD</u>	<u>Time</u>	<u>Choke</u>	<u>TP</u>
497	2 hrs	12/64"	1253#
622	2 hrs	17/64"	1101#
903	1 1/2 hrs	21/64"	783#
1289	2 hrs	29/64"	310#