				ι.		C-103	
		OIL CONSERV			AT `	ed 3-55)	
(Submit to	appropriate I	District Office	as per Con	mmission I			
	ted States Sme	lting Refining	199. 1	1)	· · ·	55 PM '64	
COMPANY	and Mining C			ice Box 187	7, Midland, 1	<u>l'exas</u>	
(Address)							
LEASE	Proctor	WELL NO. 1	UNIT	IS5	T 11-S	R 32-E	
DATE WORK P	ERFORMED_	June 5, 1964	POOL	Wildce	t		
This is a Repor	rt of: (Check	appropriate blo	ck) 🙀	Results c	of Test of Ca	sing Shut-off	
Begin	ning Drilling C	perations		Remedial	Work		
Pluggi		Other		<u></u>			
Detailed accourt	nt of work don	e, nature and q	uantity of	materials	used and rea	sults obtained.	
TD 11,765'							

 Spotted 150 sx. Trinity-Infer Spotted 50 sx. Trinity-Infer Ran 4-1/2" casing as follows: 60 joints 11.60# J-55 LT&C 132 joints 10.50# J-55 ST&C 48 joints 11.60# J-55 LT&C 42 joints 11.60# N-80 LT&C 282 Cemented with 190 sx. 50-50 p WOC 24'. Tested 4-1/2" casin 	to cement plug 9250-9 (top to bottom) 1947.05' 4266.85' 1537.03' <u>1343.64'</u> 9094.57' Landed @ 9 commix. Plug down 7:	150'. 097.57' 30 A.M. June 5,	1964.		
FILL IN BELOW FOR REMEDIAL	WORK REPORTS ON	ILY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Original Well Data:					
DF flev. TD PBD	Prod. Int.	Comj	pl Date		
Tbng. Dia Tbng Depth			Oil String Depth		
Perf Interval (s)					
Open Hole Interval P	roducing Formation	(s)			
RESULTS OF WORKOVER:	<u></u>	BEFORE	AFTER		
Date of Test					
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.		anay aighting a second and	and the second		
Gas Well Potential, Mcf per day					
Witnessed by		-and planta and a second s			
			pany)		
OIL CONSERVATION COMMIS		I hereby certify that the information given above is true and complete to the best of			
		my knowledge.			
Name	Name	TIM	anata		
Title	Position	Manager of Pra	duction		
Date	Company	nited States Sme and Mining			