

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-20998</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. IG4884
7. Lease Name or Unit Agreement Name White "A" State
8. Well No. 2
9. Pool name or Wildcat Mescalero (San Andres)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Chaparral Energy, Inc.
3. Address of Operator 10701 N. Broadway Extension, Oklahoma City, OK 73114
4. Well Location Unit Letter <u>A</u> <u>330</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>15</u> Township <u>10S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4325' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plugging Procedure

For well details, see attached wellbore sketch.

1. MIRU w/o rig. TOH and LD rods and pump. Release TAC. TOH & LD tubing and TAC.
2. Mix and pump a 50 sx (10.5 bbls.) Class H cement plug. Displace cement to 4000' w/64.8 bbls. plug mud. WOC for 4 hrs. TIH w/sinker bars on sand line and tag top of cement.
3. Weld on 4 1/2" pull sub. Pull stretch and calculate free point of 4 1/2" casing. (Note: The calculated TOC is at 3545'.) Shoot casing off at free point. TOH laying down 4 1/2" casing. With bottom of casing at 400', mix and spot a 150' cement plug from 400' - 250' (40 sxs Class H cement). Finish out of hole with 4 1/2" casing.
4. Set a cement plug from 33' - 3'. Weld on ID plate. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel W. Fischer TITLE Petroleum Engineer DATE 2/22/95

TYPE OR PRINT NAME Daniel W. Fischer TELEPHONE NO. (405) 749-9992

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE OPERATOR MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

FEB 28 1995

SP