1.	NO. OF COPIES ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATION OFFICE OPERATION OFFICE Operator Frinz Gil Company	REQUEST	ONSERVATION COMMISE 1 FOR ALLOWABLE AND INSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C+110 Effective 1-1-65 GAS
	Address 1.C. DOX 551, Leve Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden	isate	
	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, including Fo	ormation Kind of Leas	
		2 Mescalero () D Feet From The <u>east</u> Lin Maship <u>10-5 Range</u> 33	e and <u>660</u> Feet From	The <u>north</u>
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cill A or Condensate   iobil ine   iobil ine   iobil or Company   Name of Authorized Transporter of Casinghead Gas or Dry Gas   Gas vented		S Address (Give address to which approved copy of this form is to be sent) <u>F.G. 1972 903 Dallas: Pras 75221</u> Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. A 15 103 32.4	Is gas actually connected? Wh	en
	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations	<u>.</u>		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WFLL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   Date First New Cil Bun To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	1-19-70	1-20-78	2 UMD Casing Pressure	Choke Size
	Longth of Test 24 J.rs.	Tubing Pressure	46 65	Gas-MCF
	Actual Pres. During Test	011-Bbis. 44	Water-Bble, 50	
	GAS WELL Bble. Condensate/MMCF Gravity of Condensate			Gravity of Condensate
	Actual Prod. Test-MCF/D	Longth of Tost	Casing Pressure (Shut-in)	Choke Size
	Teating Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)		
VĮ.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Cincil by TITLE OIL for a second sec	
	Eresident (Siance February 12, 19	nsen atwee) (le)	This form is to be filed in compliance with NULE from. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted walls. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply committed with.	