	 ,	
NO OF LOPIES RECE	IVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Constitut		

	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMIS: OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
,	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAN	ON TO TRANSPORT OIL AND NATURAL GAS				
ļ	OPERATOR GAS						
1.	Operator Operator						
ļ	Texas Oil & Gas Co	il & Gas Corp.					
	<u>Drawer 591, Midlan</u> Reason(s) for filing (Check proper box)						
	New Well Change of Operator Change of Operator Dry Gus Lease ownership has not change of Operator						
Change in Ownership Casir phead Gas Condensate Co							
	If change of ownership give name and address of previous owner	Wil Mc Oil Corp., 60	7 Fidelity Union Life	e Bldg., Dallas, TX.			
H. DESCRIPTION OF WELL AND LEASE Lease Name							
	White State "A" 2 Mescalero (San Andres) State, Federal or Fee State Location.						
	Unit Letter A ; 330 Feet From The east Line and 660 Feet From The north						
	Line of Section 15 , Tow	nship 10-S Range 32	2-E , NMPM, Lea	County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	l,			
	Mobil Pipe Line Co) .	P.O. Box 900, Dalla Address (Give address to which approved	s, Texas 75221 I copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	qive location of tar.ks. If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	Date Comel, Ready to Prod.	Total Depth	P.B.T.D.			
	Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v	. TEST DATA AND REQUEST F	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
V	I. CERTIFICATE OF COMPLIAN	NCE	111	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oistrict Production Manager (Title) August 27, 1974 (Date)		711 1 110 120	, 19				
		BYOrig. Signed by Joe D. Ramey					
		TITLE Dist. 1, Supv.					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.					

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Separate Forms C-104 must be filed for each pool in multiply completed wells.