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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.
MAY 29 8 30 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 2129

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Flying M (SA) Unit
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Flying M (SA) Unit Tract 3
3. Address of Operator P. O. Box 235 Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER D 658.9 FEET FROM THE north LINE AND 662.8 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4389.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER Conversion to water injection as provided in approved Unit Agreement effective 5-12-67. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 2 was completed 9-17-64 as a producing oil well in the San Andres formation with perforations from 4490-4501'.

4-20-67: Moved in unit; pulled pumping equipment and tubing.

4-21-67: Cleaned out hole to 4540'; perforated casing from 4513'-17', 4519'-22', and 4524'-29' with one jet shot per foot; ran retrievable packer to 4507'; treated perforations with 2000 gallons 28% acid; swabbed well.

4-22-67: Ran 2-3/8" internally plastic coated tubing with Johnson Model 101-S tension packer; packer set at 4385'.

Conversion complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe P. Howard* TITLE Div. Prod. Supt. DATE May 25, 1967
APPROVED BY *Joe P. Howard* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: