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1, from	
2, from	
3, from	
4, from	
4, from	
CASING RECORD SIZE WEIGHT PER FOOT NEW OR USED AMOUNT KIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE 3-5/8" 244! New 265' Tex Pat SUIFACE	
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3-5/8" 244 New 265' Tex Pat Surface	
-3" 9.5# New 4569 Gutte 4400 45011	
MUDDING AND CEMENTING RECORD	
ZE OF SIZE OF WHERE NO. SACKS METHOD MUD	
IOLE CASING SET OF CEMENT USED MUD AMOUNT OF GRAVITY MUD USED	
2-2" 8-5/8" 265' 200 Dimo	
200 Pump 8.6#/Gal Unknown	
-7/8" 4-2" 4569' 300 " 10.3#/(0.2)	
-7/8 4-2" 4569' 300 " 10.3#/Gal Unknown	
RECORD OF PRODUCTION AND STIMULATION	
THOUSON OF THOUSON AND STIMULATION	
(Record the Process used, No. of Ots, or Gala med interval second and the	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	
erforated well from 4490 - 4501' with two jet shots/ft.	
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated well from 4490 - 4501' with two jet shots/ft. idized well with 1000 gals BDA.	

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_____ Result of Production Stimulation. Well produced 8 barrels oil and 92 bbls water/24 hours.

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rote	urv tools w	ere used from	0–	TOOLS US 4570	ED		feet to	feet.
					.feet, and from			
Cab		Septemb		PBODUCT 64				
Put	to Produc	ing						-
OIL	WELL:	The production du	ring the first 24 hours	100 was	barrels c	f liquid		8 % was
		-0 was oil;		92 sion;	% water; and		-0- % wa	s sediment. A.P.I.
		Gravity	19.1					
GAS	WELL:	The production du	ring the first 24 hours	wa5	M.C.F. plus	•••••		barrels of
		liquid Hydrocarbon	a. Shut in Pressure	lbs.			•	
Ler	ngth of Tir	ne Shut in						
	-						TICAL SECTIO	
	PLEASE		w FORMATION TO outheastern New Mexi		RMANCE WITH GE		Northwestern Ne	
Т.	Anhy	10201			••••••	T. Ojo	o Alamo	
Т.	Salt		Т. Si	lurian	5	T. Kir	rtland-Fruitland	
B.	Salt	2486	Т. М	Iontoya		T. Far	mington	
Т.	Yates	2486'		mpson		T. Pic	tured Cliffs	
т.				-		T. Me	nefee	
т.				llenburger	•••••	T. Poi	nt Lookout	
Т.	~	3720		-		T. Ma	uncos	•••••
т.	San Andr	3720'	T. G	ranite		T. Da	kota	
т.						T. Mo	prison	
m	D 1 1		т			T Per	n n	

Т.	1830 •	Т.	Devonian	Т.	Ojo Alamo
	Salt		Silurian		
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	2480 * Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
			Ellenburger		
Т.	Grayburg	Т.	Gr. Wash	Τ.	Mancos
Т.	San Andres	Т.	Granite	Τ.	Dakota
	Glorieta				Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Τ.	
Т.	Abo	Т.		T.	
	Penn			T.	
Т.	Miss	Т.		T.	
			FORMATION RECORD		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0#	1830	1830	Redbeds				
1830	3720	1890	Shale, Sand, Anhydri	te, Sa	lt		
3720	4570	850	Dolomite				_ _
			·				
				ţ			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record pf the well and all work done on it so far as can be determined from available records.

 	R	De	und	9-29	-64
 Address P.	٥.	Box	38 5,	Abilene,	(Date) Texas

Company or	Operator	Coas	stal	Sta	tes	Gas
Company or	Operatoria	Pro	lucir	ng C	ompa	ny

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