

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

WELL RECORD

HOURS OFFICE

Oct 1 11 33 AM '64

X									

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company

Redfern State AREA 640 ACRES
INDICATE WELL CORRECTLY.

(Company or Operator)

(Lease)

Well No. 2, in NW NW 16 9-S 33-E
Undesignated, Lea County, NMPM.

Well is 658.9 feet from North line and 662.8 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is K-2129

Drilling Commenced 7-25 1964 Drilling was Completed 8-3 1964

Name of Drilling Contractor Cactus Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4391.6'
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4490' to 4501'
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	265'	Tex Pat	-----	-----	Surface
4-1/2"	9.5#	New	4569'	Guide	-----	4490-4501'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	8-5/8"	265'	200	Pump	8.6#/Gal	Unknown
7-7/8"	4-1/2"	4569'	300	"	10.3#/Gal	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well from 4490 - 4501' with two jet shots/ft.

Acidized well with 1000 gals BDA.

Result of Production Stimulation Well produced 8 barrels oil and 92 bbls water/24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

4570

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

64

Put to Producing....., 19.....

8

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was

was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.

Gravity.....19.1

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 1830' T. Devonian..... T. Ojo Alamo.....

T. Salt..... T. Silurian..... T. Kirtland-Fruitland.....

B. Salt T. Montoya T. Farmington

T. Voter **24861** T. Simpson T. Pictured Cliffs

1. Dates.....	1. Shipper.....	T. Merchant
2. Port.....	2. M/V.....	

1. / Rivers..... 1. McKee..... 1. McVie.....

T. Queen..... T. Ellenburger..... I. Point Lookout.....

T. Grayburg..... 37201 T. Gr. Wash..... T. Mancos.....

T. San Andres..... T. Granite..... T. Dakota.....

T. Glorieta..... T. T. Morrison.....

T. Drinkard..... T. T. Penn.....

[illegible]

1. PAGES.....		2. DATE.....	
F	T	F	T

1. Abg..... 1. 1.

T. Penn..... 1. 1.

T. Miss..... T. T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1830	1830	Redbeds				
1830	3720	1890	Shale, Sand, Anhydrite, Salt				
3720	4570	850	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9-29-64

Company or Operator.....**Coastal States Gas
Producing Company**

Address P. O. Box 385, Abilene, Texas