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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 17-106 PM '64)

HOBBBS OFFICE O.C.C.
Aug 8 7 17 PM '64

| | | | | | |
|---------------------------------------------------------|----------------------|------------------------------------------|---------------|-----------------|---------------|
| Name of Company Coastal States Gas Producing Company | | Address P. O. Box 385, Abilene, Texas | | | |
| County Redfern State | Well No. 2 | Unit Letter D | Section 16 | Township 9-S | Range 33-E |
| Date Work Performed See Below | Pool Undesignated | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

SPUD DATE: 7-25-64

August 4, 1964: Ran 139 jts of 4- $\frac{1}{2}$ ", 9.5# (4558') casing set @ 4569'.
 Cemented w/ 10 bbls Chemical Wash #7, 200 sks Class "C"
 50-50 Litepoz, 0.3% TIC & 2% salt, plus 100 sks Class "C"
 Cement w/ 2% salt. Cement circulated. P-D @ 10:25 a.m.
 Tested casing to 1000# - held O. K. WOC - 24 hours.

| | | |
|------------------------------|-------------------------|------------------------------------|
| Witnessed by Dale Proctor | Position Tool Pusher | Company Cactus Drilling Company |
|------------------------------|-------------------------|------------------------------------|

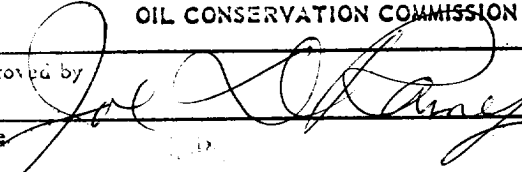
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|----------------------------------------------------------------------------------------------------|-------------------------------------------------|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name Joe R. Louane | | |
| Title Production Superintendent | Position Production Superintendent | | |
| Date | Company Coastal States Gas Producing Company | | |