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# **NEW MEXICO OIL CONSERVATION COMMISSION** **MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS, N.M. 87001  
 FORM 6-103  
 (Rev 3-55)  
 JUL 29 2 35 PM '64  
 E.O. 12812

Name of Company Coastal States Gas Producing Company				Address P. O. Box 385, Abilene, Texas			
Lease Redfern State		Well No. 2	Unit Letter D	Section 16	Township 9-S	Range 33-E	
Date Work Performed See Below		Pool Undesignated			County Lea		

**THIS IS A REPORT OF: (Check appropriate block)**

- ☒ Beginning Drilling Operations    
 ☒ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**SPUD DATE:** 2:00 p.m. 7-25-64. Drilled 12- $\frac{1}{4}$ " hoel to 265' in redbeds. Ran 8 jts of 8-5/8", 24#, J-55 Casing (251') set at 262'. Cemented with 200 sks Class "A" Cement w/ 2% CaCl. P-D at 6:00 p.m. Cement circulated. Tested casing to 1000# - held O. K. WOC - 12 hours.

**CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:**

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" Cement w/ 2% CaCl.
3. Approximate temperature of slurry - 85°.
4. Estimated minimum formation temperature - 80°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 12 hours.

Witnessed by Dale Proctor	Position Tool Pusher	Company Cactus Drilling Company
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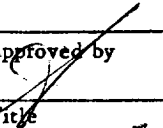
**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		

Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name J. R. Howard		
Title Engineer	Position Production Superintendent		
Date 8/1/64	Company Coastal States Gas Producing Company		