	NO. OF COPIES RECEIVED		, mark and		
	DISPAIBUTION	.=		_	
	SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISS:	Form C-104 Les Supersedes Old C-104 and C-116	
	FILE	REQUEST	AND	SAFEB 25 8 26 Sty 165	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANGRORE OU AND MATURAL (AE WESTER O	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (APER 25 0 . C. C.	
	OIL			J 25 81.	
	TRANSPORTER GAS			11 155	
	OPERATOR			9.	
	PRORATION OFFICE				
1.	Operator				
	Humble Oil & Refi	ning Company			
	Address				
	Box 2100, Hobbs,	New Mexico 88240	•		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	rs 🗀		
	Change in Ownership	Casinghead Gas Conde	nsate		
,					
	If change of ownership give name	-			
	and address of previous owner				
11	DESCRIPTION OF WELL AND	FASE		1	
	Lease Name		me, Including Formation	Kind of Lease	
	New Mexico State AF	3 Mesc	alero San Andres	State, Federal of Fee State	
	Location	1 J Hesc	alero Dan Andres	State	
	1 2160	Feet From The South Lir	1000 55	The East	
	Unit Letter;;	Feet From The Bouch Life	ne and <u>1980</u> Feet From	The <u>Bast</u>	
	Line of Section 27 , Tow	mship 10-S Range 3	2 -E , NMPM,	Lea County	
	Enter of the crion	10.00	, , , , , , , , , , , , , , , , , , , ,	LCG.	
II.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil		Address (Give address to which appro	wed copy of this form is to be sent)	
	The Permian Corporation	1	Box 4157 Midland Tex	ra e	
	Name of Authorized Transporter of Cas		Box 4157, Midland, Tex Address (Give address to which appro	eved copy of this form is to be sent)	
	Vented at present.				
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
	If well produces oil or liquids, give location of tanks.	P 27 10-S 32-E	No	_	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	-	
· • •	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{r} = (\mathbf{X})$	Y	1 1	
	Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		X		P.B.T.D. 4082 Tubing Depth	
	Date Spudded 12-15-64 Pool	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation	Top Oll/Gas Pay	4082 Tubing Depth	
	Date Spudded 12-15-64	Date Compl. Ready to Prod. 2–22–65	Total Depth 4400	4082	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres	Top Oll/Gas Pay	4082 Tubing Depth 4074 Depth Casing Shoe	
	Date Spudded 12-15-64 Pool Mescalero San Andres	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079	Total Depth 4400 Top Oil/Gas Pay 3400	4082 Tubing Depth 4074	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072,	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN	Total Depth 4400 Top Oil/Gas Pay 3400 D CEMENTING RECORD	4082 Tubing Depth 4074 Depth Casing Shoe 4400	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072,	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11"	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 4400 Top Oil/Gas Pay 3400 D CEMENTING RECORD DEPTH SET 404	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8"	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2"	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11"	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 4400 Top Oil/Gas Pay 3400 D CEMENTING RECORD DEPTH SET 404	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250	
V	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8"	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET 404 4400 4074	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8"	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be defined by the complete of the co	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET 404 4400 4074	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be defined by the complete of the co	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET 404 4400 4074	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allow-	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET 404 4400 4074 After recovery of total volume of load oil epth or be for full 24 hours)	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allow-	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this december 1.5 minus to the complex of the c	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line)	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allow-	
v .	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Producing Method (Flow, pump, gas ling) Pumping	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.)	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Producing Method (Flow, pump, gas ling) Pumping	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.)	
v .	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this decomposed to the second control of the second cont	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pumping Casing Pressure	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Treed, During Test	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this decompleted to the second to the se	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 After recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Pumping Casing Pressure Water-Bbls.	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Treed, During Test	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this decompleted to the second to the se	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 After recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Pumping Casing Pressure Water-Bbls.	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this decompleted to the second to the se	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 After recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Pumping Casing Pressure Water-Bbls.	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size	
v.	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure - OII-Bbls. 40	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas life Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF 100	
v .	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Trod. During Test 90 GAS WELL	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure - OII-Bbls. 40	Total Depth 4400 Top Oil/Gas Pay 3400 CEMENTING RECORD DEPTH SET 404 4400 4074 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pumping Casing Pressure Water-Bbls. 50	4082 Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF 100	
v .	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure OII-Bbls. 40	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas life Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Alter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas by Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Choke Size Choke Size	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 After recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas by Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D — Testing Method (pitot, back pr.) — CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas line) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Fressure OIL CONSERVA	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF Choke Size Choke Size	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Alter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas by Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ATION COMMISSION , 19	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure OII-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Alter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas by Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Alter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas by Pumping Casing Pressure Water-Bbls. OIL CONSERVA APPROVED APPROVED	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ATION COMMISSION , 19	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Fressure OIL CONSERVA APPROVED BTITLE	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ATION COMMISSION , 19	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth 4400 Top Oll/Gas Pay 3400 DEPTH SET 404 4400 4074 Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.	
	Date Spudded 12-15-64 Pool Mescalero San Andres Perforations 4050, 4065, 4072, HOLE SIZE 11" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1-10-65 Length of Test 24 hours Actual Tred. During Test 90 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and a commission have been complied wabove is true and complete to the	Date Compl. Ready to Prod. 2-22-65 Name of Producing Formation San Andres 4079 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this d Date of Test 2-21-65 Tubing Pressure Oil-Bbls. 40 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth 4400 Top Oil/Gas Pay 3400 DEPTH SET 404 4400 4074 Alter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pumping Casing Pressure Water-Bbls. 50 Bbls. Condensate/MMCF Casing Fressure OIL CONSERVA APPROVED B TITLE This form is to be filed in If this is a request for allo	Tubing Depth 4074 Depth Casing Shoe 4400 SACKS CEMENT 250 400 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF 100 Gravity of Condensate Choke Size ATION COMMISSION , 19	

Dist. Adm Supvr.

2-24-65

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

HUMBLE OIL & REFINING COMPAN, Hobbs, Mey Mexico January 22, 19615 AH 185

Listed below are the Deviation Tests taken on New Mexico State "AF", Well No. 3

DEPTH	DEGREES OF DEVIATION
406	1/4
· 8 0 5	3/4
1211	3/4
1617	3/4
1773	1/2
2179	3/4
2469	1
2820	2
3208	1-1/2
3270	1 .
3550	3/4
3893	3/4
4142	1/2
4324	1/4

HUMBLE OIL & REFINING COMPANY

E.S. Davis, Dist. Adm. Supvr.

SWORN TO and subscribed before me this 22nd day of Jan. 1965

ANITA KAY FARGIER

Conta Kay Jarail (Chandler) Notary Public, Les County, N.M.

MY COMMISSION EXPIRES JANUARY 20, 1967