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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE: DECLIEST FOR ALLOWARIE DE			Form C-104	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS ()	
AND U.S.G.S. LAND OFFICE TRANSPORTER OIL OIL OIL OIL OIL OIL OIL OIL			37 AM 'RC		
				o op	
	GAS OPERATOR	-			
I.	PRORATION OFFICE	_			
1.	Operator				
	Sunray DX 011 Company				
	P. O. Box 1416, Roswell, New Mexico				
	Reason(s) for filing (Check proper box	·	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Cil Dry Ga	TITACOTA NEW T	-10-66 .	
	Change in Ownership	Casinghead Gas Conden	isate		
	If change of ownership give name				
	and address of previous owner				
IJ.	DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease	
	Lease Name Harris State		calero-San Andres	State, Federal or Fee	
	Location				
	Unit Letter N ; 9	90 Feet From The South Lin	e and 1650 Feet From	The West	
			_		
	Line of Section 23 , To	wnship 108 Range	32B , NMPM, L	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Magnolia Pipeline Copp. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Bex 1073 Hobil Bldg., Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
		singhead Gas or Dry Gas	Address (Give address to writer appro	ovea copy of this form is to be sent)	
	None-TSTM	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	If well produces oil or liquids, give location of tanks.	K 23 108 32E	Xe		
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			m 01/0 P	Tubing Depth	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		I	Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to the formula of the followed by the			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	CAC WELL				
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			_	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Signature) B. F. Brawley				
	District Engineer (Title) 1-5-66				
	(D	(ate)	· ·	rter, or other such change of condition. st be filed for each pool in multiply	
			completed wells.	and the second poor in marriply	