

~~Santa Fe~~ Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

A 10x10 grid with a small circle in the 4th column and 3rd row from the bottom-left corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY.

Jack L. McClellan and Len Mayer
(Company or Operator)

Harris State
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Well No. 2, in SE 1/4 of SW 1/4, of Sec. 23, T. 10-S, R. 32-E, NMPM.

Mescalero San Andres

Ped!

Lea

...County.

Well is 990 feet from South line and 1650 feet from West line

of Section 23 If State Land the Oil and Gas Lease No. is K-362

Drilling Commenced 9:00 AM January 22, 1965 Drilling was Completed February 2, 1965

Name of Drilling Contractor.....Monarch Drilling Company.....

Address.....Box 1151, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... 4303 GL..... The information given is to be kept confidential until

..... 19

OIL SANTES OR ZONES

No. 1, from 4080 to 4210 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SIZE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 lb.	Used	353	Float			Surface
4-1/2"	9-1/2#	New & Used	4243	Float		4166-4205	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	8-5/8	353	125	Pump		(Circ. cement)
7-7/8	4-1/2	4248	200	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfs: 4166, 68, 80, 82, 99, 4201, 4203/1 shot per foot with 1500 gallons. Swabbed 62 BOPD after load recovered. Set BP at 4155, Perf. 1 shot per foot 4080, 85, 89, 92, 95, 98, 4101, 06, 08, 12, 4128, 33, 38, 41 & 4145. Set Packer at 4050, acidized perfs with 3100 gallons of acid. Swabbed 204 BOPD. Pulled all packers and install pumping jack.

Result of Production Stimulation. All zones pumped 285 BOPD

Depth Cleaned Out.....4210 PBTB

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 5, 1965

OIL WELL: The production during the first 24 hours was 300 barrels of liquid of which 94% was
was oil; % was emulsion; 6% water; and% was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1555	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2200	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 2878	T. Ellenburger	T. Point Lookout
T. Grayburg 3200	T. Gr. Wash	T. Mancos
T. San Andres 3440	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555	1555	Red beds and gravel				
1555	1620	65	Anhydrite				
1620	2080	460	Salt				
2080	2200	120	Anhydrite and red beds				
2200	2310	110	Red and gray sand and anhydrite				
2310	2880	570	Dolomite anhydrite and sand				
2880	3440	560	Sand, dolomite and anhydrite				
3440	4250	810	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Jack L. McClellan
Name Jack L. McClellan

2/9/65
(Date)
Address Box 848, Roswell, New Mexico
Position or Title Operator