NUMBER OF COP S RECEIVED DISTRIBUTION BANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	(Form C-104) Revised 7/1/57
FILE			1	
U.S.G.S. LAND OFFICE			REQUEST FOR (OIL) - (GAS) ALLOWAFLE	
TRANSPORTER	QIL			
	GAS			New Well
PROPATION OFFIC	£			Recompletion
OPERATOR				Recompletion
This fo	rm si	ail be submitte	t by the operator before an initial allowable will be assigned to any completed	Oil or Gas well.
			n OUADRUPLICATE to the same District Office to which Form C-101 was	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

		•	Roswell, New Mexico February 6, 1965 (Place) (Date)			
WE ARE	HEREBY R	EOUESTI	ING AN ÁLLOWABLE FOR A WELL KNOWN AS:			
		-	n Mayer Harris State , Well No. 2 , in SE 1/4 SW 1/4,			
	ompany or Op		(Lease)			
N Vait L		23.	T.10-S., R. 32-E., NMPM., Mescalero San Andres			
Lea		· · · · • • • • • • • • • • • • • • • •	County. Date Spudded. 1/22/65 Date Drilling Completed 2/2/65			
	se indicate l		Elevation 4310 DF Total Depth 4250 PETO 4210			
D	C B	A	Top Oil/Gas Pay 4080 Name of Prod. Form. San Andres 4092, 4095, 4098, 4101, PRODUCING INTERVAL 4106, 4108, 4112, 4128, 4133, 4138, 4141 and 4145'			
E	FG	H	Perforations 4166, 4168, 4180, 4182, 4194, 4201, 4203, 4080, 4085, 408			
			Open Hole None Casing Shoe 4247 Tubing 4050			
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size			
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of			
Mo	N O	P	load oil used): 272 bbls.oil, 18 bbls water in 24 hrs, min. Size 2"			
			GAS WELL TEST -			
	(FOOTAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size			
	sing and Cem					
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed			
8-5/8"	353	125	Choke SizeMethod of Testing:			
4-1/2"	4248	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and <u>s</u> and):			
2"	4050		Casing Tubing Date first new Press. Pkr. Press. 135 oil run to tanks February 5, 1965			
	1		Gil Transporter McWood Corporation			
		1	Gas Transporter			
Remarks :						
			formation given above is true and complete to the best of my knowledge. Jack L. McClellan			
Approved		,	(Company or Operator)			
			N COMMISSION By Jack & MECO. Dea			
9	HL CONSE	RVATIO	N COMMISSION By (Signature)			
<u> </u>	- 7 -		Title Derator			
⊷y			Send Communications regarding were too			
Title	••••••		Name Jack L. McClellan			
			Address. Box 848, Roswell, New Mexico			