DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFIC	£	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Name of Company Jack L. McClellan & Len Mayer Lease Harris State Date Work Performed Jamuary 22, 1965 Beginning Drilling Operations Petailed account of work done, nature and quantity of materials used, and results obtained. Spudded well @ 9:00 A.M. Jan.22, 1965. Set 353° of used J-55, 241b. 8 5/8" cas Cemented with 125 sx neat cement 2% cal. chloride. Cement circulated to surface Plug down at 8:00 RM Jan.22, 1965. Waited 12 hrs. Pressured up on plug with 75 Held pressure 30 min. no drop in pressure. Drilled out plug 8:00 AM Jan.23, 19 Haliburton performed the cementing services.	Explain): -55, 241b. 8 5/8" casing. circulated to surface. ed up on plug with 750 lbs. ug 8:00 AM Jan.23, 1965.
Lease Harris State	Explain): -55, 241b. 8 5/8" casing. circulated to surface. ed up on plug with 750 lbs. ug 8:00 AM Jan.23, 1965.
Lease Well No. Unit Letter Section Township Range 32-East	Explain): -55, 241b. 8 5/8" casing. circulated to surface. ed up on plug with 750 lbs. ug 8:00 AM Jan.23, 1965.
Harris State Date Work Performed Jamuary 22, 1965 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations TRANSIS A REPORT OF: (Check appropriate block) Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded well @ 9:00 A.M. Jan.22, 1965. Set 353' of used J-55, 241b. 8 5/8" cas Camented with 125 sx neat cament 2% cal. chloride. Cament circulated to surface Plug down at 8:00 RM Jan.22, 1965. Waited 12 hrs. Pressured up on plug with 75 Held pressure 30 min. no drop in pressure. Drilled out plug 8:00 AM Jan.23, 19 Haliburton performed the cementing services.	Explain): -55, 241b. 8 5/8" casing. circulated to surface. ed up on plug with 750 lbs. ug 8:00 AM Jan.23, 1965.
Date Work Performed Jamuary 22, 1965 Mescalero San Andres Les	Explain): -55, 241b. 8 5/8" casing. circulated to surface. ed up on plug with 750 lbs. ug 8:00 AM Jan.23, 1965.
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Witnessed by Position Company	
D.L. Austin Toolpusher Monarch Drls. Co.	narch Drig. Co.
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
ORIGINAL WELL DATA	
D F Elev. T D Producing Interval Completion I	g Interval Completion Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth	Oil String Depth
Perforated Interval(s)	
renorated interval(s)	
Open Hole Interval Producing Formation(s)	i
- Y TOO GETTE T OF MARKON (S)	
RESULTS OF WORKOVER	
"	
Test Date of Oil Production Gas Production Water Production GOR Gas Wel	
Tors Date of Oil Production Gas Production Water Production GOR Gas Wel	
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl MCF	
Test Date of Test Oil Production Gas Production Water Production GOR Cubic feet/Bbl MCFPD Before Workover After	Cubic feet/Bbl MCFPD Information given above is true and complete ige.
Test Date of Test Oil Production BPD Gas Production Water Production GOR Cubic feet/Bbl MCF Before Workover After Workover OIL CONSERVATION COMMISSION I horeby certify that the information given above is true at to the best of my knowledge.	Cubic feet/Bbl MCFPD Information given above is true and complete ge.
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD Before Workover After Workover OIL CONSERVATION COMMISSION Gas Production Water Production GOR Cubic feet/Bbl MCFPD Water Production BPD Gas Well Cubic feet/Bbl MCFPD I horeby certify that the information given above is true at to the best of my knowledge.	Cubic feet/Bbl MCFPD Information given above is true and complete ge. McClellan