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			& Len Mayer		-		LOCAT	FLEA 640 AC	RES RRECTLY
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 a. 1, from. b. 2, from. b. 3, from. c. 4, from. b. 4, from. b. 51ZE b. 578^H b. 578^H b. 578^H b. 578^H b. 578^H 	WEIG PER FC 2.4 SIZE OF	HT NEW OT UBE NOW	I elevation to which	AND CEMENT	DED CUT AND PULLED FROM NOLO TING RECORD	.feet .feet .feet PEBFORA	TIONS	Fr	Ctor Ctor CoF
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 a) 1, from. b) 2, from. b) 3, from. c) 4, from. a) 5, 4, from. b) 5, 4, from. b) 5, 4, from. c) 6, 4, from. c) 6, 4, from. c) 7, 8, 100 (100 (100 (100 (100 (100 (100 (100	WEIG PER FO 24 SIZE OF CASING 8-5/8"	HT NEW DOT USE New WHERE SET 3621 (Record th	elevation to which to	AND CEMENT METHOD Pump & plu	DED CUT AND PULLED FROM NOIO ING RECORD GI S AND STIMULAT: Is. used, interval t	.feet .feet PERFORA PERFORA MUD AVITY ION reated or sho	Cmt.	AMOUN MUD U Circu	r of sep lated
 a) 1, from. b) 2, from. b) 3, from. c) 4, from. b) 51ZE c) 81ZE OF c) 81ZE OF c) 12¹¹ 	WEIG PER PC 24# SIZE OF CASING 8=5/8" Plugged a	HT NEW DOT USE New SET 362 1 (Record the and Abando	elevation to which to	AND CEMENT METHOD Pump & plu PBODUCTION A of Qts. or Ga	DED CUT AND PULLED FROM NOLO IN() RECORD GI GI S AND STIMULATI Is. used, interval t	.feet .feet .feet PERFORA PERFORA	TIONS Cmt. ot.)	AMOUN MUD U CIrcu	TRPOSE ctor sep lated
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RECORD OF DEILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Ro	etary tools v	vere used from0	f ee t 1	to 243	feet, and from		feet to
Ca	ble tools we	ere used from	f ec t (t o	feet, and from		feet tofeet.
				PRODU	OTION		
Pu	t to Produc	ing					
oı	L WELL:	The production during the first 2	24 ho	ours was		of lie	guid of which
							% was sediment. A.P.I.
		Gravity			, <u> </u>		Was Runnent, A.F.I.
C A	S WELL:						,
GA	3 WELL:	The production during the first 2	4 ho	urs was	M.C.F. plus	••••••	barrels of
		liquid Hydrocarbon. Shut in Pres	surc	lbs.			
Le	ngth of Tir	ne Shut in					
	PLEASE				FORMANCE WITH GI	EOG1	RAPHICAL SECTION OF STATE):
T		Southeastern N 1440	ew n	16x1 C0			Northwestern New Mexico
Т.				_			
Τ.			Т.			т.	Ojo Alamo
		1608	Т.	Silurian		Т. Т,	
₿.	Salt	1608 2093		Silurian Montova			Ojo Alamo
в. Т.	Salt	1608	Т.	Silurian Montova		Т,	Ojo Alamo Kirtland-Fruitland
	Salt Yates 7 Rivers	1608 2093 2249	Т. Т.	Silurian Montova Simpsen		Т, Т.	Ojo Alamo Kirtland-Fruitland Farmington
T.	Salt Yates 7 Rivers	1608 2093 2249	Т. Т. Т.	Silurian Montova Simpsen McKee	······	Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee
Т. Т.	Salt Yates 7 Rivers Queen	1608 2093 2249	Т. Т. Т. Т.	Silurian Montova Simpson McKee Ellenburger	······	Т. Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefce Point Lookout
Т. Т. Т.	Salt Yates 7 Rivers Queen Grayburg.	1608 2093 2249 2932	Т. Т. Т. Т. Т.	Silurian Montova Simpson McKee Ellenburger Gr. Wash	· · · · · · · · · · · · · · · · · · ·	T, T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos
Т. Т. Т. Т.	Salt Yates 7 Rivers Queen Grayburg. San Andre	1608 2093 2249 2932	Г. Т. Т. Т. Т. Т. Т.	Silurian Montova Simpson McKee Ellenburger Gr. Wash Granite	· · · · · · · · · · · · · · · · · · ·	T. T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefce Point Lookout Mancos Dakota
T. T. T. T.	Salt Yates 7 Rivers Queen Grayburg. San Andre Glorieta	1608 2093 2249 2932 3505	Г. Т. Т. Т. Т. Т. Т.	Silurian Montova Simpson McKee Ellenburger Gr. Wash Granite	· · · · · · · · · · · · · · · · · · ·	T. T. T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota Morrison
T. T. T. T. T.	Salt Yates 7 Rivers Queen Grayburg. San Andre Glorieta Drinkard	1608 2093 2249 2932 3505	T. T. T. T. T. T. T. T. T.	Silurian Montova Simpsen McKee Elleoburger Gr. Wash Granite	· · · · · · · · · · · · · · · · · · ·	T. T. T. T. T. T. T.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs Menefce Point Lookout Mancos Dakota Morrison

т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1440 1608 2093 35 05	1440 1608 2093 3505 4243 4243	485	Salt Anhy, dolo. & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Jack	L. McClellan	& Len Mayer
Name	11	

	c/o Ernest A. Hanson Address P. 0. Box 1515, Roswell, New	
1	Position of Title. Geologist	





Job separation sheet

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ERNEET A. HANGON Die Deerator P. J. 2000 1515 Rogwell, New Mexico Socol

larch 4 1965

The following slant of deviation tests usre run by Monarch Drilling Company, Hobbs, New Mendee on the dates and at the depths indicated, during the drilling of the date. T. McClellan - #1 State "28", 660' FSL & FEL, Sec. 23, T. 10 S., R. 11 day X.F.P.M., Las County, New Mexico:

2/15/65		
2/16/65	· · · · · · · · · · · · · · · · · · ·	Misrun
2/17/65	1 Sec. 1	3/4°
2/12/65		1/4°
2/12/65		3/4°
	a - San	3/4°
2/21/65		1/2°
2/22/65	and the second sec	1-3/4°
2/26/65	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10/4
2/27/65	· 225 *	, °

I hereby swear that the information given herewith is complete and correct insofar as can be determined from the mechanical devices used in taking the described survey.

Date: March 4, 1965

Lecty F. Schram, Geologist Effest A. Hanson

Sworn to before me by Harry F	Search, this the 4th day of March, 1955.
My commission Expires:	
Fohrmann 20 1000	Elerson 8. Todhunter Notary Public





Job separation sheet

NUMBER OF COPIE	S RECEIVED	
DI	TRIBUTION	
SANTA I'E		
FILE		†
U.S.G.1.		+
LAND OFFICE		1
TRANSPORTER	OIL	+
THANSPONTEN	G # 3	1 1
PROBATION OFFIC	6	t
OPERATOR		

EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the senser on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention		Notice of Intention to	Notice of Intention
to Change Plans		Temporarily Abandon Well	to Drill Deeper
Notice of Intention	X	Notice of Intention	Notice of Intention
to Plug Well		to Plug Back	to Set Liner
Notice of Intention		Notice of Intention	NOTICE OF INTENTION
to Squeeze		to Acidize	TO SHOOT (Nitro)
Notice of Intention to Gun Perforate		NOTICE OF INTENTION	Notice of Intention (Other)
OIL CONSERVATION CO SANTA FE, NEW MEXICO		Roswell, New Mexico	February 28, 1965

W MEXICO	Roswell, New Merico	February 28, 1965
	(Flace)	(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Jack McClellan & Len Mayer	State "28"	Well No. 1 in	
(Company or Operator) SE <u>5E</u> <u>5</u>	10-S 32-E NMPM.	Undesignated	(Unit) Fool
(40-acre Subdivision)	,,		

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Notice of intention to P. & A. the captioned well is hereby given. Verbal approval of the following plugging program was obtained from Mr. Joe Ramey on this date:

25 sx. cmt. plug from 3462-3548! to cover the Top of San Andres Fm, @ 3505!. 25 sx. cmt. plug from 2047-2133' to cover the Base of Salt Fm. @ 2090'. 25 sx. cmt. plug from 1567-1653' to cover the Top of Salt Fm. @ 1610'. 25 sx. cmt. plug from 319-405' to cover the bottom of the 8-5/8" csg. @ 362'. 10 sx. cmt. plug from 0-34' and a regulation dry hole marker erected.

All plugs are to be set through drill pipe in heavy mud.

The location will then be cleaned up and the Oil Commission notified.

Approved	Jack L. McClellan & Len Mayer
Except as follows:	Company or Operator
2 1	Position Geologist
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	
By for Contraction	NameErnest A. Hanson
Title	Address P. O. Box 1515, Roswell, New Mexico





Job separation sheet

						VATION	LOMM133			FORM C10 (Rev 3-55)
			MISCE	ELLAREO	US REI	PORTS D	WELL	.s		(100 3-33)
		(5,	ubmit to appro	opriate Distr	ict Office	as per Com	mission F	Cule 1106)		
Name of Com Scient L		lar. & I	len Mayer		A	ddress c/c	Ernes	t A. Hanso	 m	
Lease Star	to #20#			Welliso.	Unit Le P	tter Section 23	lownshi	<u>=ox 1515</u> South	Ros	-
Date Work Pe		I	Pool		-+		County			32 East
			and the second se	IS A REPORT	GE: CH	ech abbauba	1	ea		رخوه هو بيندران او جرهمه نيند مداديد و خريكه ان
🔀 Beginnin	ng Drilling O	perations	(X)	Casing Test an	nd Cement	lob [Explain):		
Plugging	ŝ			Remediat Work				2 sprain).		
Detailed acco	unt of work of	done, natu	ire and quantit	y of materials	used, and	results obtai	ined.			والمحاوية والمحاوية المتحدينين والمحاولة والمحاوية والمحاوية المحاوية
Fel	b. 1 5, 19		00 24 hour ith no lea	s. Fress ks. Prep	rire te o. to d	sted casi rill ahea	ng at 6 d.	00 lbs. f	or 30) minutes
Vitnessed by	Herry I	7. Sch		Position Repl	ogict	C	ompany T	rest A. I	Hanso	
Vitnessed by	Herry I	7. Schi		leol	-		E	Friest A. I	Hanso	n
	Herry I			LOW FOR R DRIGI	EMEDIA NAL WEL	L WORK RE L DATA	PORTS O	NLY	Hanso	on
	Harry I	T. Sch		Coll LOW FOR R	EMEDIA NAL WEL	L WORK RE L DATA	E	NLY		ompletion Date
F Elev.		T D		LOW FOR R DRIGI	EMEDIA NAL WEL	L WORK RE L DATA	PORTS O Producing	NLY	C	ompletion Date
F Elev. ubing Diamet	er	T D	FILL IN BE	LOW FOR R DRIGI	EMEDIA NAL WEL	L WORK RE L DATA	PORTS O Producing	NLY Interval	C	ompletion Date
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