NO. OF COPIES RECEIVED		. Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
OFERATOR	- <u>-</u>	0G-581
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS i for proposals to drill or to deepen or plug back to a different reservoir. Application for permit	7. Unit Agreement Name
1. OIL GAS WELL X WELL 2. Name of Operator	OTHER-	Flying M (SA) Unit
	One Braducing Company	Flying M (SA) Un Tr 3
	Gas Producing Company	9. Well No.
3. Address of Operator	1 70 701	3
Box 235, Midlar	d, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTERF	1980 FEET FROM THE NOT THE LINE AND 1980 FEET FROM	
THE West	E, SECTION 17 TOWNSHIP 98 RANGE 39E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4393' DF	Lea
	Check Appropriate Box To Indicate Nature of Notice, Report or Oth E OF INTENTION TO: Plug and abandon Remedial work change plans Casing test and cement jgb	REPORT OF:
OTHER		r injection well as [x] Agreement dated 5-12-67.
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Well No. 3 completed 1-1-65 as a producing well, in the San Andres formation with perforations		
from 4418-22'.		
12-8-66: RU unit. POH with rods and tubing. Cleaned out sand to TD.		
12-10-66: Ran Gamma-Ray Collar log. Perforated San Andres formation through 4-1/2" casing from 4430-65' with one 1/2" JSPF. Treated perfs with 5000 gallons of 15% acid, 750# rock salt, and twelve 7/8" ball sealers.		
12-11 & 12-66: Swabbed well. SI to plasticoat tubing.		
<u>1-1-67:</u> Ran 13	8 jts, 2-3/8" plasticoated tubing with Johnson 101-S t	ension packer to 4392'.

Conversion complete.

CONDITIONS OF APPROVAL, IF ANY: