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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-581	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State FMB
3. Address of Operator Box 1858 Roswell, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 17 TOWNSHIP 9 S RANGE 33 E NMPM.		10. Field and Pool, or Wildcat Flying M - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4393' df		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump.
2. Acid treated with 2000 gallons 15%.
3. Fracture treated with 5000 gallons lease crude containing 1#/gallon 20/40 mesh sand plus 1/20#/gallon Mark II Adomite.
4. Cleaned out well to 4482'.
5. Ran 144 joints of 2" tubing and hung at 4450'. Ran pump on 174 3/4" rods and placed on production.
6. Swabbed well and recovered load.
7. In 24 hours well pumped 18 BO plus 7 BW on 11 1/2-14" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By: V.L. King V.L. King TITLE Acting District Exploitation Engineer DATE Feb. 16, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: